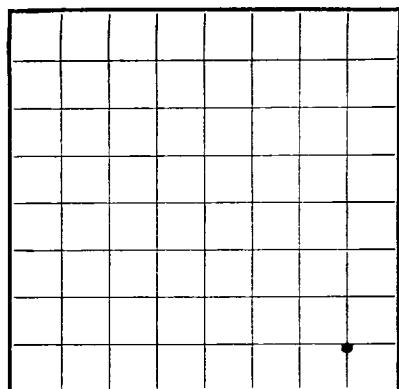


Form 9-330

U. S. LAND OFFICE **Las Cruces**SERIAL NUMBER **029415(a)**LEASE OR PERMIT TO PROSPECT **RECEIVED**

LOCATE WELL CORRECTLY

RECEIVED

MAY 2 1960 UNITED STATES
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

MAY 3 1960

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company **William A. & Edward R. Hudson** address **1810 Electric Building, Fort Worth, Texas**
Lessor or Tract **Puckett "A"** Field **Maljamar** State **New Mexico**
Well No. **18** Sec. **13** T. **17S** R. **31E** Meridian **NNPM** County **Eddy**
Location **660** ft. **(N) 1/2 S** Line and **660** ft. **(E) 1/2 E** Line of **Sec. 13** Elevation **3938**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **[Signature]**

Date **April 28, 1960** Title **Joint Operator**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 9th**, 19**60** Finished drilling **March 22**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3564** to **3570** No. 4, from **3742** to **3756**
No. 2, from **3584** to **3590** No. 5, from **3970** to **3982**
No. 3, from **3603** to **3609** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	555	8	J-55	4015					Surface
5 1/2	4015	8	J-55	4015					Perforated casing
2"				3617					Shots above oil pays

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	555	200			
5 1/2	4015	400			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced perfs.						
"						
"						

TOOLS USED

Rotary tools were used from **Surface** feet to **4016** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **April 27th**, 19**60**
The production for the first 24 hours was **122** barrels of fluid of which **100** % was oil; **-0-** %
emulsion; **-0-** % water; and **-0-** % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R.L. Howie _____, Driller **Fred Schwettman** _____, Driller
_____, Driller _____, Driller
J.L. Benton _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	160	160	Surface
160	420	260	Red Bed
420	557	137	Red Shale & Anhydrite
557	730	173	Anhydrite
730	1600	870	Anhydrite & Salt
1600	1810	210	Salt
1810	1930	120	Anhydrite
1930	2115	185	Anhydrite & Salt
2115	3315	1200	Anhydrite
3315	3388	73	Anhydrite & Dolomite
3388	3480	92	Lime & Dolomite
3480	3598	118	Lime
3598	4016 TD	418	Lime & Dolomite
			Top Anhydrite 610
			Top Salt 750
			Base of Salt 1800
			Top Yates 2020
			Top Queen 2960
			Top Grayburg 3340
			Top San Andres 3687