Form:3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMINIVERSITY ONS. BDIVISION No. 1004-0135
(Other Instructions on Street Expires August 31, 1985
Expires (Other Instructions on Street Expires August 31, 1985

Artesia Nill AFTS DESIGNATION AND SERIAL NO.

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Artesia, NM 882 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OTHER Skelly Unit GAS OIL wiw WELL WELL 8. API WELL NO. NAME OF OPERATOR 30-015-05140 The Wiser Oil Company 9. WELL NO. 3. ADDRESS OF OPERATOR 33 P. O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WI LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Grayburg Jackson 7 Rivers QN GB SA See also space 17 below.) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 660' FSL & 660' FWL Sec. 14-T17S-R31E Unit M 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO 3890' DF Eddv NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL **PULL OR ALTER CASING** WATER SHUT-OFF **TEST WATER SHUT OFF ALTERING CASING** MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT * SHOOT OR ACIDIZE ABANDON* (Other) Returned well to injection **CHANGE PLANS** REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 08/17/00 MIRU Tyler WS. Dropped blanking plug. Tested tbg. to 2300#. Held ok. Released on-off tool. ND WH. NU BOP's. POH w/tbg. RIH w/AD-1 pkr. & set @ 60'. Tested csg. to 400#. Lost 100# in 1 minute and 100# the next 30 minutes. Released & LD pkr. RIH w/on-off tool, 1 jt. 2-3/8" tbg., Arrow 32-A pkr. and 2-3/8" tbg. to 2398'. Tested pkr. and csg. to 400#. Held ok. Found holes between 2398' & 2367' and between 2336 & 2305'. Could pump into bottom hole and out top hole at 250#. Pulled pkr. to 2273'. Could not pump into holes, held 400#. Pulled pkr. up hole, set @ 2179', held 400#. Moved to 2116'. Pressured up to 400#, lost 200# in 5 minutes. Pressured up annulus to 500# w/pkr. @ 2116', csg. held. POH & LD pkr. 08/18/00 RIH w/2-3/8" tbg. LD tbg. ND BOP's. RD unit. 10/03/00 RIH w/on-off tool, 33 jts. coated 2-3/8" tbg., tandon tension pkr., 63 jts. 2-3/8" IPC tbg., 4' IPC sub and 1 jt. 2-3/8" IPC tbg. Circulated pkr. fluid. Latched onto PLS pkr. & shear top pkr. w/10,000# tension. Set top pkr. w/18,000#. Pkrs. @ 3135'/2102'. Ran State MIT test. State did not witness. 10/04/00 Placed back on injection w/400 BWPD @ 1600#. 18. Thereby certify that the foregoing is true and correct. TITLE Production Tech II DATE April 9, 2001 ACCEPTED FOR RECORD (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY MAY 2 1 2001 *See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the UNITE State Cany MODIFICATION.

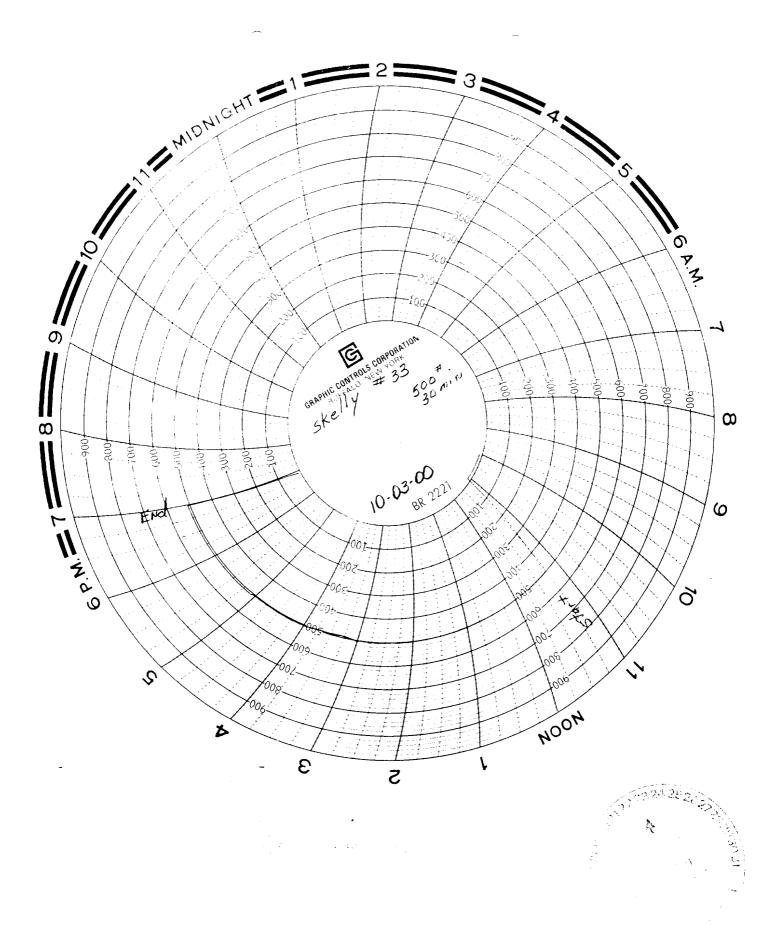
fraudulent statements or representations as to any matter within its jurisdiction.

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