

NEW MEXICO OIL CONSERVATION COMMISSION  
FIELD TRIP REPORT

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Name BW Warden Date 9-24-81 Miles \_\_\_\_\_ District \_\_\_\_\_

Time of Departure \_\_\_\_\_ Time of Return \_\_\_\_\_ Car No. \_\_\_\_\_

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature \_\_\_\_\_

2-14-17-31 Getty oil Co Skelly Unit #24 Changed out  
103 Joint Plastic Lined Tubing Circulated CSG with  
Packer Fluid St Packer @ 3232- Tested CSG to 1000 PSI

Mileage

UIC \_\_\_\_\_

RFA \_\_\_\_\_

Other \_\_\_\_\_

Per Diem

UIC \_\_\_\_\_

RFA \_\_\_\_\_

Other \_\_\_\_\_

Hours

UIC \_\_\_\_\_

RFA \_\_\_\_\_

Other \_\_\_\_\_

SPECTION  
RMED

sekeeping  
gging  
gging Cleanup  
l Test  
air/Workover  
erflow  
hap or Spill  
er Contamination  
er

INSPECTION  
CLASSIFICATION

- U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity
- O = Other - Inspections not related to injection or The Reclamation Fund
- E = Indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

NATURE OF SPECIFIC WELL  
OR FACILITY INSPECTED

- D = Drilling  
P = Production  
I = Injection  
C = Combined prod. inj. operations  
S = SWD  
U = Underground Storage  
G = General Operation  
F = Facility or location  
M = Meeting  
O = Other