Appropriate Labour DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210	S	anta Fe	, New M	exico 875	04-2088		O. C. D.			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F						ARTESIA, OFF			
I. Operator	TOTR	ANSP	ORT OIL	AND NA	TURAL GA		PI Na			
Texaco Exploration and Production Inc.					30 015 05144					
Address P. O. Box 730 Hobbs, Nev	w Mexico 8824	10-252	28							
Reason(s) for Filing (Check proper box)					es (Please expl	-				
New Well	٠,	ia Transp		EF	FECTIVE 6	-1-91				
Recompletion	Oil L Casinghead Gas	」Dry Ga □ Conde	_							
If change of onemtor give name	<u>_</u>							······································		
and address of previous operator 18X8	co Producing Ir	ic.	P. O. Bo	x 730	<u>Hobbs, Ne</u>	w Mexico	88240-252	28	·	
II. DESCRIPTION OF WELL. Lease Name	ing Formation		of Lease	Les	e Na					
SKELLY UNIT	Well No. Pool Name, Includi 24 GRAYBURG JA			_	VS-ON-GR-	Cteta	Crate Federal or Fee			
Location						UN IFEDE	DAL			
Unit LetterL	:1980	_ Feet F	rom The SC	OUTH Lin	e and660) · Fe	et From The WI	EST	Line	
Section 14 Township	a 14 Township 17S Range 31E , NMPM					EDDY County				
III. DESIGNATION OF TRAN	CPOPTED OF	NT AN	ID NATTI	DAL GAS						
Name of Authorized Transporter of Oil INJECTOR	or Cond				e address to wi	hich approved	copy of this form	is to be sent,)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?						When?			
If this production is commingled with that i	from any other lease o	r pool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA	·									
Designate Type of Completion	Oil We	a	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod		Total Depth	l	<u> </u>	DDTD			
Date Spinoed	Date Compt. Ready	W Flour		Tom Depar			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>	_					Depth Casing S	hoe		
	2710016	CACT	NC AND	CEMENTI	NC DECOD	<u> </u>				
HOLE SIZE	CEMENTI	NG RECOR DEPTH SET		SACKS CEMENT						
HOLE SIZE CASING & TUBING SIZE			JIZE .	DEFIN SET			SAONO OCINETT			
V. TEST DATA AND REQUES	T FOD ALLOW	ARIF		l	 -		<u> </u>			
	recovery of total volum			be equal to or	exceed too allo	owable for this	s depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	MIG.	-91		
								6-7	00	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF Y	ing	UT		
GAS WELL							 			
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF			Gravity of Condensate						
Testing Mathod (pilot, back pr.)	Tubing Pressure (Sh	ut·in)		Casing Pressure (Shut-in)			Choke Size			
	<u> </u>			<u> </u>			<u></u>			
VL OPERATOR CERTIFIC			NCE	(ISERV	ATION D	VISIO	J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved					
7.m. Willes	, ,			Daile	• •		:D 8 Y			
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS					
K. M. Miller Div. Opers. Engr. Printed Name Title				MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
May 7, 1991		-688-4								
2-mg	16	where t	₩.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.