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NO. OF COPIES RECEIVED	5		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /	<u>-</u>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL G	SAS
LAND OFFICE	- - 		
TRANSPORTER OIL /			
OPERATOR GAS /	-		
1 5555 5555			
Agertation Of FICE /			
Skelly Oi	1 Company		
Address	hobbs, New Mexico		
Reason(s) for filing Check pro		Other (Please explain)	
:Tew Well	Change in Transporter of:		
Recompletion	Oil Dry		ht many large tham
Change in Cwnership	Casinghead Gas Cond	ensate Change tank bar	ccera Tuggerou
If change of ownership give rand address of previous ownership			
. DESCRIPTION OF WELL			
Dow #A# A	: I	Jame, Including Formation	Kind of Lease
Location	,# 4 Cr	ayburg Jackson G & SA	State, Federal or Fee records
Unit Letter WBW ;	660 Feet From The North L	ine and 1930 Feet From T	The East
Line of Section 15		31Z , NMPM,	ddy County
			County
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL G	AS	
		Address Give address to which approv	ped copy of this form is to be sent)
Texas New Moxiso	Pipa Line Company ref Casinghead Gas or Dry Gas	Box 1510 Midland	Texas
		Address (Give address to which approv	
Skelly Oil Compen			ew Mexico
If well produces oil or liquids,		Is gas actually connected? Whe	
give location of tanks.	"A" 22 17-3 31-		6-1-1960
If this production is comming	led with that from any other lease or poo	wise commission and an accuration.	
COMDITION DATA		, give comminging order number:	
. COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty Diff Besty
Designate Type of Con	npletion - (X)		Plug Back Same Restv. Diff. Restv
. COMPLETION DATA	Oll Well Gas Well Date Compl. Ready to Prod.		
Designate Type of Con	npletion - (X)	New Well Warkover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Con	npletion - (X)	New Well Warkover Deepen	
Designate Type of Con	Date Compl. Ready to Prod.	New Well Warkover Deepen Total Depth	P.B.T.D.
Designate Type of Con	Date Compl. Ready to Prod.	New Well Warkover Deepen Total Depth	P.B.T.D.
Designate Type of Con Date Spudded Pool	Date Compl. Ready to Prod.	New Well Warkover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Con Date Spudded Perforations	Date Compl. Ready to Prod. Name of Producing Formation	New Well Warkover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Con Date Spudded Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Con Date Spudded Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Con Date Spudded Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Designate Type of Con Date Spudded Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE	New Well Warkover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe
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Superints: 1894

(Title)

(Date)

1905

March 9

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells