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SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
u.s.g.s.	AUTHODIZATION TO T	AND	•
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURAL GA	
IRANSPORTER	<del></del> :		
GAS /	<del></del>		
OPERATOR /	· · · · · · · · · · · · · · · · · · ·		
PRORATION OFFICE			
( jorator	<b>6</b>		
Skelly 3il	Company		
	Hobbs, New Mexico		
Reason(s) for filling (Check prope		Other (Please explain)	
Hew Wei.	Change in Transporter of:	Office (Freuse explaint)	
free regulation		Gas	
thum se in whership		densate Change tank batt	ery location
<ul> <li>If change of ownership give na and address of previous owner</li> </ul>			
L DESCRIPTION OF WELL A			
Leme Name	: /		(ind of Lease
non "Y"	Batter 10 7 G	rayburg Jackson - G & SA 📑	tate, Federal or Fee
Location			
Unit Letter;	1980 Feet From The South	Line and 660 Feet From The	West
Line of Section 15	, Township 170.5 Range	영역 Br Street 발표	<b>-</b>
Line of Section 15	, Township L'e.S Range	315, NMPM, Ede	County
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter	of Cil XX or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Texes New Mexico F	Apa Line Comment	Box 1510 - Midland, Te	TAS
Name of Authorized Transporter	of Casinghead Gas 🚺 or Dry Gas	Address (Give address to which approved	copy of this form is to be sent)
Skally Gil Company	- Maljamar Plant	Box 1135 - Emice, Ner	/ Maxico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	130312,00
give location of tanks.	"A" 22 17-3 31	E les	7
If this production is commingle	ed with that from any other lease or po		
COMPLETION DATA	The state that from any other reads of po		
Designate Type of Comp	Oil Well Gas Wel	l New Well Workover Deepen F	Plug Back   Same Res'v. Diff. Res'v.
, , , , , , , , , , , , , , , , , , ,			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Poel	Name of Producing Formation	Top Cil/Gas Pay	Subing Depth
Perforations			Depth Casing Shoe
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
TECT DATE AND BEOLES	CT FOR ALLOWARD F		
7. TEST DATA AND REQUES OIL WELL		e after recovery of total volume of load oil and s depth or be for full 24 hours)	l must be equal to or exceed top allow
Date First New Cil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
	:		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			LIVED
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. RE	as-MCF
		• •	•065
		280	B 1 0 1303
GAS WELL		Wb	<sup>18</sup> 1 0 1303
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size  VED  Gas-MCF  R 1 0 1965  Capult of Condensate
Actual Frod. Test-MCF/D		Bbis, Condensate/MMCF	TEBIA, OFFICE
		Bbis, Condensate/MMCF	Fravit of Condensate  FEBIA, OFFICE Choke Size
Actual Frod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	TEBIA OFFICE Choke Size
Actual Frod. Test-MCF/D	Tubing Pressure	Bbis, Condensate/MMCF	TEBIA OFFICE Choke Size
Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPI	Tubing Pressure	Casing Pressure  OIL CONSERVAT  MAR 1 2 100	Choke Size
Actual Frod. Test-MCF/E  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPI  I hereby certify that the rules	Tubing Pressure  LIANCE  and regulations of the Oil Conservati	Casing Pressure  OIL CONSERVAT  ON APPROVED MAR 1 2 19	TEBIA OFFICE Choke Size
Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been compl	Tubing Pressure	Casing Pressure  OIL CONSERVAT  ON APPROVED  MAR 1 2 19	Choke Size
Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPI  I hereby certify that the rules Commission have been compl	Tubing Pressure  LIANCE  and regulations of the Oil Conservation gives the original content of the ori	Casing Pressure  OIL CONSERVAT  ON APPROVED  MAR 1 2 19	Choke Size  ION COMMISSION  19

fist, Superintendent

March 9, 1965

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply