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FILE		1-		
U.S.G.S.				
LAND OFFICE			_	
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	I RANSPORTER OIL GAS	-	REGEIVED			
I.	OPERATOR PRORATION OFFICE Operator	-	JAN 2 6 1967			
	Skelly 011 Company	ຕຸ ວີ. C.				
Address  Box 730, Bobbs, New Mexico				A C Cally of the		
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	Recompletion	Change in Transporter of: Oil Dry Ga	rs			
	Change in Ownership Casinghead Gas Condensate There was well to.					
	If change of ownership give name and address of previous owner	Well formerly known	F.8			
II.	II. DESCRIPTION OF WELL AND LEASE Skelly Gil Company's - Dow "A" No. 7  Lease Name Well No.   Pool Name, Including Formation Kind of Lease No.					
	Skelly Unit		CKSON - G & SA State, Federa	1,0450 .101		
	Location  Unit Letter **L** ; 198	Feet From The <b>South</b> Lin	e and <b>660</b> Feet From 7	The West		
:	Line of Section 15 Tov	waship 17-3 Range	01-E , NMPM, 236	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil  Texas - New Maxico Pi		Address (Give address to which approx	ı		
	Name of Authorized Transporter of Cas	singhead Gas 🔃 or Dry Gas 🗀	Address (Give address to which approx	red copy of this form is to be sent)		
	Shally Oil Company - If well produces oil or liquids,	Unit Sec. Twp. Rge.	For 1135 - Senice, 1 Is gas actually connected? Whe			
	give location of tanks.	MAH 22 173 33E	rea .	?		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						
ĺ	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			•			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  (Title)			; e	TION COMMISSION		
			BY W, a. Gressett			
			TITLE 28 ARD GAS MICHIELD			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			