

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

029420(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

15-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL and 660' FWL, Sec. 15-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3868' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perforate and stimulate

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

- 1) Moved in and rigged up workover rig 11-8-71. Pulled rods and pump. Tagged bottom at 3700' and pulled tubing.
- 2) Perforated 5-1/2" OD casing with one shot at the following places: 3205', 3210', 3221', 3251', 3267', 3286', 3304', 3317', 3332', 3341', 3356', 3375', 3391', 3414', 3424', and 3433', 16 shots over 228' interval.
- 3) Set retrievable bridge plug at 3460' and Baker full-bore packer at 3100'. Spotted over perforations 3205' - 3433' with 500 gallons 15% acid, then treated with 2000 gallons 15% NE acid and 30 ball sealers. Flushed with 30 bbls. water.
- 4) Lowered packer and bridge plug to check for communication between perforations 3205-3433' and 3474-3558'; did not communicate. Raised packer and bridge plug.
- 5) Treated perforations 3205-3433' with 30,000 gallons Wide-Frac; 28,000# 20-40 sand and 12,000# 10-20 sand. Flushed with 75 bbls. water. Pulled bridge plug and packer.
- 6) Ran 2-3/8" tubing and set at 3648' with pump at 3613'. Tested.
- 7) Returned well to producing status on November 23, 1971, producing 11 bbls. oil and 4 bbls. water from 5-1/2" OD casing perforations 3205-3433' and 3474-3558' and open-hole section 3619-3714' of the Grayburg-San Andres formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Crow

TITLE

Lead Clerk

DATE Dec. 1, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, localities on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. 44 44

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local, Federal, and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid content, not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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- section 3619-3714' of the Grayburn-San Andres formation. Returned well to producing status on November 18, 1971, producing water from 5 1/2" of casing perforations 17'-18 1/2' and 31' and 34'.
- (7) Returned well to producing status on November 18, 1971, producing water from 5 1/2" of casing perforations 17'-18 1/2' and 31' and 34'.
- (8) Roven 2-3/8" tubing and set at 3648' with pump at 1077'. Tested. 12,000 10-20 sand. Finished with 72 bbls. water. Pulled bridge plug.
- (9) Tested perforations 1800-1847' with 30 bbls. water. Produced 12,000 10-20 sand. Finished with 30 bbls. water.
- (10) and 3474-3528' did not communicate. Rained packer and bridge plug to check for communication between 3474 and 30 bbls. sealed. Finished with 30 bbls. water.
- (11) Perforations 1850' - 3483' with 500 gallons 100 acid. Also tested 3474 and 30 bbls. sealed. Finished with 30 bbls. water.
- (12) Set retrievable bridge plug at 3460' and lower 100 bbls. water at 3483'. Is more over 240' interval.
- (13) Perforated 5-1/2" ON casing with one shot at the following places: 3251', 3267', 3281', 3294', 3307', 3322', 3336', 3351', 3365', 3380' and pulled tubing.
- (14) Moved in and rigged up workover rig 11-8-71. Pulled rods and pump