

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

N.M. Oil Co. Inc.
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. LC-029420 A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Injection		6. If Indian, Allote or Tribe Name
2. Name of Operator The Wiser Oil Company		7. If Unit or CA. Agreement Designation Skelly Unit
3. Address and Telephone No. 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080		8. Well Name and No. 28
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit L. 1980' FSL & 660' FWL, Sec 15, T17S, R31E		9. Well API No. 30-015-05156
		10. Field and Pool, or Exploratory Area Grayburg Jackson 7-Rivers-QN-GB-SA
		County or Parish, State Eddy New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

- 04/25/97 MIRU DA&S WS #321. LD 143-5'8" rods. NU BOP. Tally out of hole w thg. RIH w R-4 pkr & set @ 3187'. Load & tst csg.
- 04/28/97 POH. LD work string & pkr. RU HLS. RIH w gauge ring & junk basket to 3624'. Perfd f3250'. 51'. 55'. 67'. 84'-86'. 89'. 90'. 3315'-18'. 73'-77'. 90'-92'. 3410'. 11'. 17'. 18'. 24'-26'. 31'-33' w 1 SPF (31 holes). RIH w CIHP @ 3600'. Set cap w 2 sks cmt. RD HLS. RIH w 5-1/2" RIH w 5-1/2" perma-latch pkr & 103 jts 2-3 8" IPC thg. Set pkr @ 3188'. Circ pkr fl. Pkr would not set. POH. Drag blocks were missing off pkr.
- 04/29/97 RIH w 5-1/2" AD-1 pkr & 103 jts 2-3 8" IPC thg. Set pkr @ 3187' w 12,000# tension. ND BOP & flagd up WH. RU HES & loaded backside w/57 bbls pkr fl. Acidized w 7500 gals Fer-check acid & 2000# rock salt. ATP 2100# @ 4.7 bpm. MTP 3200# @ 6.1 bpm. Total load 250 bbls. ISIP 847#. 5 min. 692#. 10 min. 558#. 15 min 470#. RD HLS & unit. NU WH. Initial Injection rate 360 BWPD @ 0#.

ACCEPTED FOR RECORD

JUL 28 1997

Post ID-3
8-1-97
Prod to WW

14. I hereby certify that the foregoing is true and correct
Signed Archie Stapp Title Agent Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____ Title _____ Date _____

Conditions of approval, if any: