

5-USGS-ARTESIA

1-FILE N.M.O.C.D. COPY

C:5E

Form 9-331
Dec. 1973

1-R. J. STARRAK- SA

1-A. B. CARY-MIDLAND

1-PJB, ENGR.

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Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

JUL 10 1979

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Injection2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P. O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit H, 1980' INL & 660' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rig up pulling unit and pull tubing and packer.
2. Run a work string with a bit and scraper and clean out to TD, 3642'.
3. Run bridge plug and set at approximately 3050' and dump 15' of sand on bridge plug.
4. Perforate 5 1/2" casing at 2956' and 2957', 2 holes.
5. Run tubing with packer. Set packer at approximately 2850' and squeeze hole in casing through perfs. 2956' and 2957' with 50 sxs cement.
6. Wait on cement.
7. Run bit and drill out cement and clean out.
8. Pull bridge plug and tubing with packer.
9. Run tubing with a packer. Spot 6.5 bbls. 15% acid from 3642' to 3230'. Set packer at 3175' and acidize perfs. 3260'-3522', 14 holes, with 2100 gals. 15% NE acid with 28 ball sealers.
10. Pull tubing and packer.
11. Run tubing and a new packer and put on injection. Subsurface Safety Valve: Mand. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

July 2, 1979

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) ALBERT R. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

JUL 09 1979

CONDITIONS OF APPROVAL, IF ANY: