


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

DD

A.  NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER SERVICE

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 15 Township 17S Range 31E

5. Lease Designation and Serial No.

029420-1A 685480

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SKELLY UNIT

21

9. API Well No.

30 015 05158

10. Field and Pool, Exploratory Area
GRAYBURG JACKSON 7RVS-QN-GB-6A

11. County or Parish, State

EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Clean out / Acidizing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Flow well back.
- 2) MIRU Pulling Unit. Install BOP. TOH w/Tbg and pkr.
- 3) Run w/3 3/4" bit to 3536'.
- 4) TIH w/2 3/8" workstring & treating pkr. Set pkr @ 3084'. Test backside.
- 5) Acidize w/8000 gal 15% NEFE and 3000# rock salt. AVG. 2400 PSI, AIR 4-5 BPM, ISIP 1890 PSI.
- 6) Swab/flow back.
- 7) TOH w/workstring & pkr.
- 8) TIH w/inj tbg & pkr. Test tbg. Return well to injection.

RECEIVED
JUN 10 10 58 AM '94
CARL AREA

14. I hereby certify that the foregoing is true and correct.

SIGNATURE  TITLE Engineering Assistant

DATE 6/8/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

