

2-NMOCC-Artesia
1-Midland
1-File

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-118
Revised 1-1-65

Operator

GETTY OIL COMPANY

Pool

GRAYBURG JACKSON QUEEN SAN ANDRES

County

EDDY

Address

TYPE OF
TEST - (X)

Scheduled ☐

Completion ☐

Special ☐

LEASE NAME

WELL
NO.

LOCATION
U S T R

DATE OF
TEST

CHOKE
SIZE

TBG.
PRESS.

DAILY
ALLOW-
ABLE

LENGTH
OF
TEST
HOURS

PROD. DURING TEST
WATER
BLS.

GRAV.
OIL

OIL
BLS.

GAS
M.C.F.

GAS - OIL
RATIO
CU.FT./BBL

STATE "AZ"

1

M

16

17-S

31-E

8-24-76

P

-

25

6

24

0

37.8

12

19

1,583

RECEIVED

AUG 27 1976

O. G. C.
ARTESIA OFFICE

REQUEST INCREASE IN ALLOWABLE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. L. Wade:

(Signature)

AREA SUPERINTENDENT

8-26-76

HBS/bh