

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.M. CH...

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1650'FNL & 330'FWL of Section 17-T17S-R31E

5. Lease Designation and Serial No.

LC-054908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #3

9. API Well No.

30-015-05179

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was permanently plugged and abandoned as follows:

2/17/99 - Set cement retainer @ 2542', pump 225 sxs cement below retainer.

Perforate 7" casing @ 1400'(50' below base of salt), unable to establish injection rate. Re-perforate 7" @ 1300', still unable to establish an injection rate.

Breakdown perforations with acid, established an injection rate of 2.5 BPM.

Set cement retainer @ 1271', pump 136 sxs cement below retainer.

2/18/99 - Perforate 7" casing @ 686'(50' below surface casing shoe), pump 90 sxs cement and displace to 476'(tagged) inside of 7" casing.

Perforate 7" casing @ 50', pump 30 sxs cement. Cement circulated to surface in 8 1/4"-7" annulus.

Install dry hole marker and prepare to restore location.

NOTE: 9.5ppg mud spotted between cement plugs.

Approved as to plugging of the well bore.  
Lubricator under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton

Charles H. Carleton

Title Sr. Engineering Tech.

Date February 19, 1999

(This space for Federal or State Office use)

PETROLEUM ENGINEER

Approved by \_\_\_\_\_

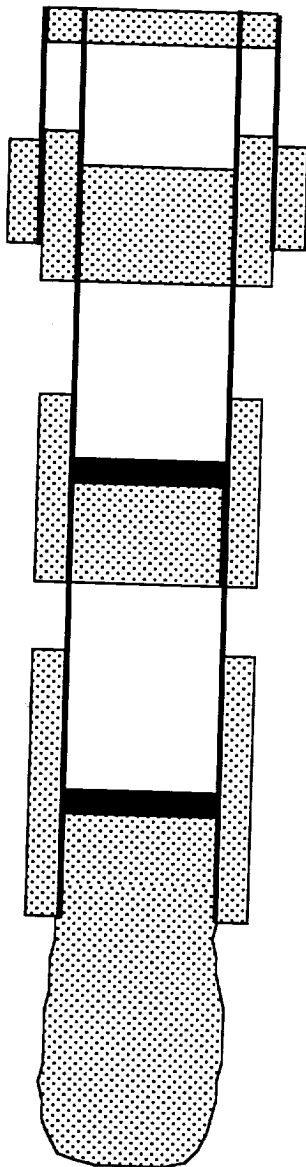
Title \_\_\_\_\_

Date FEB 19 1999

Conditions of approval, if any:

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: HUDSON FEDERAL #3			FIELD: GRAYBURG-JACKSON			
LOCATION: 1650'FNL & 330'FWL, SEC 17-T17S-R31E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3710'; KB=UNK			SPUD DATE: 04/04/41		COMP DATE: 06/14/41	
API#: 30-015-05179		PREPARED BY: C.H. CARLETON			DATE: 02/19/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 636'	8 1/4"				
CASING:	0' - 2780'	7"				
CASING:						
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

CEMENT PLUG: 0' - 50' WITH 30 SXS

CEMENT PLUG: 476' - 686' WITH 90 SXS

8 1/4" CASING SET @ 636'. CMT'D W/50 SXS. TOC @ 460'(calc)

PERFORATED 4 HOLES @ 686'

CEMENT RETAINER @ 1271', 136 SXS CEMENT PUMPED BELOW RETAINER  
PERFORATED 4 HOLES @ 1300'

PERFORATED 4 HOLES @ 1400'

NOTE: 9.5ppg MUD SPOTTED BETWEEN CEMENT PLUGS

CEMENT RETAINER @ 2542', 225 SXS CEMENT PUMPED BELOW REATINER

7" CASING SET @ 2780'. CMT'D W/100 SXS. TOC @ 1460'(calc)

OPEN HOLE COMPLETION: 2780' - 3497'

TD @ 3497'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.