

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(Other Instructi
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 054908

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to determine perforations. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
DEC 12 1978

2. NAME OF OPERATOR
FRANKLIN, ASTON & FAIR, LTD. ✓

O. C. C.

3. ADDRESS OF OPERATOR
c/o Boyd Operating Co., Box 1756, Roswell, NM 88201

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 330 ft FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HUDSON

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Gbg, Jackson, Qn Gbr, SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3721

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/7/78 this well began flowing water. S.I. overnight.

11/8/78 Digging pit. Will ask offset operator to S.I. injection wells in an attempt to determine source. Set packer in 7" and isolate point of water entry. Some oil being produced with water and suspect formation is origin. 7" set at 2803'. T.D. 3500'. Reported to Mike Williams NMOCC on 11/8/78. Flow decreased from estimated 1,000 bbls/day to 500 bbls/day.

RECEIVED
NOV 9 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, N. MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 11/8/78

(This space for Federal or State office use)

(Orig. Sgd.) ALBERT K. STALL

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE DEC 11 1978

CONDITIONS OF APPROVAL, IF ANY: