## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Form C-104( Sub

## OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico

Energy, Minerals & Natural Resources Departme

Santa Fe, NM 87504-2088

	Revised February 10, 1994
Vζ	Instructions on back
(Y)	mit to Appropriate District Office
a	5 Copies

1000 Rio Brazos Rd., Aztec, NM	87410	
Distance IV		

PO Box 208	8, Santa	Fe, NM	87504-2088
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UI or lot no.   Section   Township   Range   S   S   S   S   S   S   S   S   S	District IV											AMENDED REPOR
Operator Name and Address   Operator Name and Address   Operator Name and Address   Operation   Operator Name and Address   Operator Name and Address   Operator Name and Address   Operator Name   Operator					~~~, *	= . <b>_ :_</b> ,						
Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102  APP Number APP Num	I.	REQ'				LE AND A	<u> UTHOR</u>	JZAT	ION TO			
20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102  **Property College	Davon I	T	-				- <u>-</u> -			<sup>2</sup> OGR		
Oklahoma City, Oklahoma 73102  "API Number   Pool Name   Pool Name   Pool Name   Pool Code   28509    "API Number   Pool Code   Property Name   Pool Name   Pool Code   Pool Name   Pool N								<u> </u>	3 -	C F		·
"Property Code									Kı			In r
30-015-05194 GRAYBURG JACKSON Q-SR-GB-SA 28509  **Property Code   **Property Share   **Truster*** But Number   **Well Number   **C-129 Effective Date   **C-129 Expiration Date   **C-129 Effective Date			Onica	<del>73.02</del>		5	Pool Name			CH CH		
Property Code   Property Code   Property Same   Turner   Property Name   Property Name   Turner   Property Name	l			_	G <sup>*</sup>			O-SR-GJ	B-SA			
Turner "B"   40	<u> </u>					8	Property Nam				9	
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If this is a change of operator fill in the OGRID number and name of the previous operator Devon Energy Operating Corporation

Phone:

Karen Byers

Engineering Technician

Signature:

Title:

Date:

Printed Name:

OGRID # 136025

(405) 552-4527

Printed Name

Rick Clark

Approved by:

Approval Date:

Title:

Production Manager

Title

SUPERVISOR, DISTRICT II

DFC 1 3 1996

MOV 2 5 1996