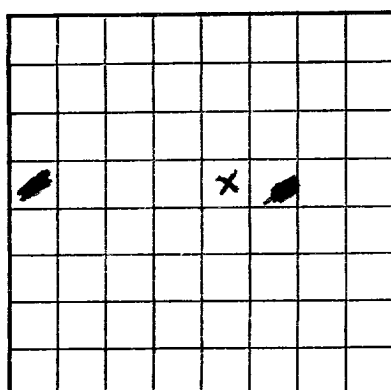




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Weiler Drilling Company Address Box 716 - Oklahoma, Texas
Lessor or Tract V. I. Foster Field Crayberg State New Mexico
Well No. 1-A Sec. 17 T. 17 R. 31E Meridian _____ County Eddy
2310 N. Location 2770 ft. N. 2310 E. Line and 220 ft. E. East Line of North East 1/4 Sec. 17 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-23-1949 Title PRES.

The summary on this page is for the condition of the well at above date.

Commenced drilling June 14th, 1949 Finished drilling August 19th, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2930 to 2943 No. 4, from _____ to _____
 No. 2, from 3418 to 3487 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1911 to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

....., 19..... Put to producing August 16th 19.....
The production for the first 24 hours was barrels of fluid of which % was oil; %

emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Back pressure, lbs. per sq. in. _____

_____, Driller _____, Driller

Paul Clifford	Driller
Jim Byler	Driller

_____ , Driver _____ , Driver

Burt Ray **FORMATION RECORD**

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	120	120	- Red Rock
120	250	130	- " Shale
250	420	175	- Anhydrit
420	485	65	- Red Rock
485	610	315	- Salt Tip of Salt 485
610	975	165	- Salt & Potash
975	1175	200	- Salt
1175	1345	170	- Salt & Anhydrite Shell
1345	1705	360	- Anhydrite & Red Shale
1705	1870	165	- Red Shale
1870	1920	50	- Anhydrite
1920	1930	10	- Gray Line Shows Oil & Gas 2551s oil

UNITED STATES
DEPARTMENT OF THE ARMY
BIOGRAPHICAL SURVEY

REMOX NO ECHAP 242 JO JIG

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HISTORY OF OIL OR GAS WELL

16-4364-1 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD—Continued