NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
LAND OFFICE	EFFECTIVE 4-1	-70	RECEIVED
TRANSPORTER OIL	SUN CIL COMPANY - DX	DIVISION	
GAS /	NAME CHANGED	- P.	SEP 5 1968
OPERATOR /	Į.	SUNPAY DY FIFT, CTI	2FL > 1999
Operator	DONAIL COMPA	NY NAME CHANGED TO:	TOTOM D. G. C.
Sungay DX 011	P. O. BOX 2880	SUN CHARCO - DX DIV	ISION ARTESIA. DEFICE
Address	DALLAS, TEXAS 752	OCTOBER 25, 1963	
	Leavell, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	* Commingled w	ith Fren Seven Rivers
Recompletion	Oil Dry Go	ıs 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Weier Drilling Company -	- Box 716 - Monahans, Te	xas 79756
DESCRIPTION OF WELL AND	LEASE		J No.
Lease Name	Well No. Pool Name, Including F	State Feder	*
V. L. Foster	1 Grayburg Jack	son*	FEQ. LUTU47778
Location		0010	The East
Unit Letter G; 231	LO Feet From The North Lin	ne and 2310 Feet From	The Last
17	17 Danse	31 , NMPM, E	ddy County
Line of Section 17 To	wnship 17 Range	JI , INVIEW,	day
	TED OF OH AND NATURAL G	48	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
		Box 1510 - Midland, Te	xas 7976/
Texas New Mexico Pipe	singhead Gas V or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
		Box 1650 - Tuise, Okto	m, m, 88231
Skelly Oil Company	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
If well produces oil or liquids, give location of tanks.	G 17 17 31	Yes	6-60
[<u> </u>		Pr 154
If this production is commingled wi	th that from any other lease or pool,	Elve committening order manager	8.6-63
COMPLETION DATA			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completi		New Well Workover Deepen	
		New Well Workover Deepen	Plug Back Same Resiv. Diff. Res
Designate Type of Completi	on – (X)	Total Depth	P.B.T.D.
Designate Type of Completi	on — (X) Date Compl. Ready to Prod.		
Designate Type of Completi	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completi	on — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On — (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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This form is to be filed in compliance with RULE 1104.

(if we want to his differ not you

TITLE .

District Administrative Services Manager (Title)

(Date)

September 4, 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.