

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other Instru  
verse side)PLICATE  
as on reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "A"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T17S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P.O. Box 1978, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL, 1830' FEL (Unit Letter J)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3703' Grd.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Run 4 1/2" Innerstring

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

MI & RU unit on 1/3/70. Cleaned out to 3463'. Ran 112 jts 4 1/2" OD 9.5# 8R L-50 casing w/guide shoe & float collar = 3464', set @ 3463' GL. Cemented w/200 sx Class "C" cmt w/5# gilsonite/sk, 5# salt/sk, 1/4# Flocele/sk & 1% CaCl. Plug down @ 3:35 PM 1/6/69. WOC 24 hrs. Top of cement @ 1340' by temperature survey. Drld out float collar & cement to 3461' (PBD). Tstd csg to 1500# for 30 min, held OK. Perforated Jackson formation @ 3342, 3352, 3354, 3361, 3367, 3373, 3378, 3379, 3384, 3385, 3386, 3400, 3406, 3409, 3427, 3432, 3438, 3449, 3453 w/one 0.42" JS ea (19 holes). Ran 4 1/2" Johnston PC tension pkr on 2-3/8" injection tubing string. Set pkr w/15,000# wt a5 3286.26. Trtd perfs 3342-3453' w/3000 gallons 15% HCl LS1NE acid & ball sealers. Swabbed back acid load & returned well to water injection. Work completed 1/9/70.

RECEIVED

JAN 16 1970

O. C. C.

18. I hereby certify that the foregoing is true and correct

ARTICIA, OFFICE

SIGNED

*D. D. Britches*

TITLE

Dist. Drlg. Supervisor

DATE

1-14-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCOUNTED FOR RECORD PURPOSES

JAN 15 1970

Date

ACTING District Engineer

\*See Instructions on Reverse Side