- Ibnit 5 Copies propriate District Office ISTRICT 1	State of Ner E: y, Minerals and Natur	w Mexico ral Resources Departme	Form C+104 Revised 1+1-89 See Instructions
O. Bux 1980, Hubbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVA' P.O. Bo	x 2088	
ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAB	LE AND AUTHORIZATI	OB. 01 NAC
perator	TO TRANSPORT OIL	AND NATURAL GAS	Well API Na O 30-015- ABTESIA, OFFICE
Socorro Petrole		L	
P.O. Box 38, Lo Reason(s) for Filing (Check proper box) New Well	CO HILLS, NM 80233	Utier (Please explain)	
Lecompletion Change in Operator	Oil Dry Gas Condensate	Change in Opera Effective Janua	
	orn Oil Company, P.O. Box		
I. DESCRIPTION OF WELL A			
Lesse Name Turner "A"	Well No. Pool Name, Includin 10 Grayburg J	ackson/7 RV QGSA	Kind of Lease Lease No. LCO29395A
Unit Letter	: 1980 Feet From The 50	uth Line and 1830	Feet From The East Line
Section 18 Township	17S Range 31E	, NMPM,	Eddy County
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU		proved copy of this form is to be sent)
NONE WIW Name of Authorized Transporter of Casing	phead Gas or Dry Gas	Address (Give address to which of	proved copy of this form is to be sent)
NONE If well produces oil or liquids, give location of tanks.	Unit Scc. Twp. Rge.	Is gas actually connected?	When 7
f this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v Dilf Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Dejun	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Dil/Gas Pay	Tubing Depth
Perforations	I	J	Depth Casing Slive
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	2-9-90
		-	chy p
	recovery of total volume of load oil and mus		
Dule First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,)	jas lýl, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Ubla.	Gas- MCF
GAS WELL Actual Prod. Test - MCIVD	Length of 'lest	Bbis. Condensate/MMCI	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Sliut-in)	Casing Pressure (Shui-in)	Clioke Size
I esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	CATE OF COMPLIANCE slations of the Oil Conservation d that the information given above		ERVATION DIVISION
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Bandor Signature	CATE OF COMPLIANCE stations of the Oil Conservation d that the information given above knowledge and belief.	OIL CONS Date Approved ByORIGINIA	ERVATION DIVISION FEB - 9 1990
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Been D	CATE OF COMPLIANCE slations of the Oil Conservation d that the information given above	OIL CONS Date Approved	ERVATION DIVISION FEB - 9 1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.