	NO. DF CLASS RECEIVED		-		
	DISTRIBUTION		CONSERVATION COMMISSION	Perry C-113	
	SANTAPE /		FOR ALLOWABLE	Supersedes Old C+104 and C+11 Effective 1+1+65	
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (AS REGEIVEN	
	TRANSPORTER OIL /				
1.	PRORATION OFFICE				
	Atlantic Richfield Company				
	P. O. Box 1978 Roswell, New Mexico 88201				
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:				
	Recompletion	Cil Dry G		an an internet	
	Change in Ownership[]	Casinghead Gas X Conde	EII: 7-1-	-69 from Skelly	
If change of ownership give name and address of previous owner					
H.	I. DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Well No.; Pool Name, Including Formation Kind of Lease				
	Turner "A"		burg Jackson Q.G.S.A.	Kind of Lease State, Federal or Fee Foderal	
	Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East				
		170			
			,	County	
Number of Authorized Transporter of Cill X or Condensate Address (Give address to which approved copy of this form is to				ed copy of this form is to be sent)	
	Fexas New Mexico Pipe None of Authorized Transporter of Cas	eline Company	.P. O. Box 1510 Midla	und, Texas 79701	
	Continental Oil Compa	any	Address (Give address to which approv P. O. Box 2267 Ponen		
	If well produces oil or liquids, give location of tasks.	Unit Sec. Twr. Rge. 0 18 17S 31E	Is gas actually connected? When YES	m 6-7-60	
If this production is commingled with that from any other lease or pool, give commingling order number: W. COMPLETION DATA					
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
v.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all				
	OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	L. CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED. SEP 2 0 10Fg BY		
	Commission have been complied w above is true and complete to the	best of my knowledge and belief.			
	~ 1				
	Diskielder				
	(Signature) /Mat'l Acct'g Super'vr		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Augus t 28, 1969 (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Date)		Fill out only Sections I. II, III, and VI for charges of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.