

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WTW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR N.M. Oil Cons. Div.  
811 S. 1st Street  
Artesia, NM 88210-2000

3. ADDRESS AND TELEPHONE NO.  
DEVON ENERGY CORPORATION (NEVADA)  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FSL & 660' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
Turner "A" #13

9. API WELL NO.  
30-015-05216

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 18-17S-31E

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE SPOUDED  
10/10/96

16. DATE T.D. REACHED \_\_\_\_\_

17. DATE COMPL. (Ready to prod.)  
10/26/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3685' GR

19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD  
3600'

21. PLUG, BACK T.D., MD & TVD  
3585'

22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_

ROTARY TOOLS  
X

CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Upper & Middle Jackson 3288'-3429'; Grayburg-Lovington 2713'-3199'

25. WAS DIRECTIONAL SURVEY MADE \_\_\_\_\_

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CPNL; CBL

27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	515'	10"	280' (calc), 50 sxs.	None
7"	20	2910'	8"	2100' (calc), 100 sxs.	None
4 1/2" K-55	11.6	3599'	5 7/8"	Surf, 200 sxs POZ "C" + 250 sxs Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2663'	2667'

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3288'-3429' (23-.38" holes)  
Grayburg-Lovington 2713'-3199' (42-.47" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3288'-3429'	Acidized w/2300 gals of 15% HCl acid.
3132'-3199'	Acidized w/900 gals of 15% HCl acid.
2713'-3199'	Acidized w/2700 gals of 15% HCl acid.

33.\* PRODUCTION

DATE FIRST PRODUCTION  
11/6/96

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST \_\_\_\_\_ HOURS TESTED \_\_\_\_\_ CHOKER SIZE \_\_\_\_\_ PROD'N FOR TEST PERIOD \_\_\_\_\_

OIL-BBL. \_\_\_\_\_ GAS-MCF. \_\_\_\_\_ WATER-BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL-BBL. \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Karen ByersKAREN BYERS  
TITLE ENGINEERING TECHNICIANDATE 11/27/96