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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico I gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions AL REICE IN FIG

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

OCT 18 '89

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

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Operator										API No. ARTESIA, OFFICE			
Harcorn Oil Address	Co.					Total			<u> </u>	015-			
P. O. Box 28	379. Vic	toria	Ψез	ra s	70703)							
Reason(s) for Filing (Check proper box	:)	VOI ICE		\ac	19100	Oth	et (Please ex	plain)				
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DESCRIPTION OF WEL	L AND LE	EASE											
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Continental	Oil Com									New Me			
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evations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Tubing Depth Posted I. Depth Casing Shoe 10-27-89 Chy Ope				
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ngth of Test	essure				Casing Pressure				Choke Size				
tual Prod. During Test	Oil - Bbls	i.				Water - Bbis.				Gas- MCF			
AS WELL	<u>l</u>					l					·		
ctual Prod. Test - MCF/D	Length of	Test				Bbls. Conden	sate/MMCF		·	Gravity of	Condensate		
g Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size					
I. OPERATOR CERTIF					CE		און כס	NIC		ATION	חוויי	iON!	
I hereby certify that the rules and re- Division have been complied with a	guiations of the nd that the infe	e Oil Conse	rvatio: ven ah	n ove				INC	>⊏	A I ION	סוגוח	ON	
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Printed Name		1 A	ge. Titl	<u>u</u>		Title	5.1		M. P. S.	idig N, DISTRI	CT iq"		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.