- bnit 5 Copies propriate District Office	E	inergi		tate of Nev and Natur		es Departine	e .	RECT	Form C-J	-1-89	
STRICT I J. Box 1980, Hubbs, NM 88240									See Instru at Botton		
STRICT II	OIL CONSERVA' P.O. Boy							JAN 10'90			
D. Drawer DD, Anesia, NM 88210		San	ta Fe,		xico 8750	4-2088					
STRICT III 10 Rio Brazos Rd., Aztec, NM 87410	REOU					AUTHORIZ	ATION		Û.		
						TURAL GA	S		, OFFICE		
perator							Well A	P i No. 3001	5-		
Socorro Petrol	eum com	рапу									
P.O. Box 38, L eason(s) for Filing (Check proper box)	oco Hil	1s, NM	882	55	- <u></u> Oth	et (l'lease expla	un]				
ew Well		Change in 7	l'manspoi	ter of:							
ecompletion	Oil Casinghan	d Gas 🗍 (Dry Gai Conden			nge in Op ective Ja					
change of operator give name Harc						Victoria,					
address of previous operator										·····	
DESCRIPTION OF WELL	AND LEA		Pool Na	me. Includir	ng Formation		Kind o	(Lease	Le	ise No.	
C.A. Russell		4			Jackson/	7 RV		ederal artic	LC029		
ocation	HL	10		M	Orthuin	41	10 -	t From The _	West		
Unit Letter	:	·	Feet Fr			c and'	rec	-	nebe	Line	
Section 18 Townshi	<u>ip 1</u>	75	Range	31E	<u>.</u> N	MPM,	Eddy	¥	·	County	
I. DESIGNATION OF TRAN	NSPORTE			<u>d natui</u>							
ame of Authorized Transporter of Oil Texas-New Mexico Pipel		or Condens	ale			e address to wh BOX 2528				u)	
ame of Authorized Transporter of Casin			or Diy	Gas []	the second se	ve address to wi	the second se			u)	
Continental Oil Compar				-,	P.0.	Box 460,	Hobbs,	NM 8824			
well produces oil or liquids, ve location of tanks.	Unit D	Soc. 18	Тур. 175	8ge. 31E	ls gas actual	ly connected?	When 	1 10-	1-60		
this production is commingled with that	t from any oth	ner lease or p	ool, giv	e comming!	ing order num	iber:	A	······································			
V. COMPLETION DATA	····				· · · · · · · · · · · · · · · · · · ·		·)		•		
Designate Type of Completion	ı - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Prod.				Total Depth		111111			
levations (DF, RKB, RT, GR, etc.)	Name of F	mylucing lic	mation		Top Uil Cas	Pav			·····		
· · · · ·		Name of Producing Formation							Tubing Depth		
erforations								Depth Casi	ng Shoe		
F	•		CASI		CENTENE	ING RECOR	2D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	CA				CEMIENT		•			4	
·	CA						•	Pe	st IO-		
· · · · · · · · · · · · · · · · · · ·	CA							Pe	st IO- -16-90	2	
		ASING & TU	IBING	SIZE			·	Pe	st IO-	2	
	EST FOR 7	ASING & TU		SIZE		DEPTH SET		2	st IO- -16-90 chg ap	٥ -	
OIL WELL (Test must be after	EST FOR 7	ASING & TU ALLOW7 Iotal volume		SIZE	be equal to o	DEPTH SET	uwalde for thi	s depih or be	st IO- -16-90 chg ap	٥ -	
DIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A	ASING & TU ALLOW/ Iotal volume est		SIZE	be equal to o Producing N	DEPTH SET	uwalde for thi	s depih or be	st ID- cha ap for full 24 hou	٥ -	
DIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR A	ASING & TU ALLOW/ Iotal volume est		SIZE	be equal to o	DEPTH SET	uwalde for thi	s depih or be	st ID- cha ap for full 24 hou	٥ -	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR A	ALLOWA ALLOWA total volume est ressure		SIZE	be equal to o Producing N	DEPTH SET	uwalde for thi	s depih or be	st ID- -16-96 chg ap for full 24 hou	٥ -	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of the Date of Te Tubing Pr	ALLOWA ALLOWA total volume est ressure		SIZE	be equal to o Producing N Casing Pres	DEPTH SET	uwalde for thi	s depth or be	st ID- -16-96 chg ap for full 24 hou	٥ -	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR A recovery of the Date of Te Tubing Pri Oil - Bbls	ALLOW/ ALLOW/ lotal volume est essure		SIZE	be equal to o Producing N Casing Pres Water - Bbl	DEPTH SET	lowalile for thi wrip, gas lift, d	choke Size	st ID- -16-96 chg ap for full 24 hou	٥ -	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR A recovery of the Date of Te Tubing Pr Oil - Bbls Length of	ALLOW/ ALLOW/ lotal volume est icssure	IBING :	SIZE	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condo	DEPTH SET	lowalile for thi wrip, gas lift, d	Choke Size	ST ID- -16-96 chg ap for full 24 hou	٥ -	
OIL WELL (Test must be after Date First New Oil Run To Tank ength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR A recovery of the Date of Te Tubing Pr Oil - Bbls Length of	ALLOW/ ALLOW/ lotal volume est essure	IBING :	SIZE	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condo	DEPTH SET	lowalile for thi wrip, gas lift, d	choke Size	ST ID- -16-96 chg ap for full 24 hou	٥ -	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	EST FOR A recovery of the Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr	ALLOWA ALLOWA total volume est est issure i, fTest tessure (Shu	IBING : AIILE of load	SIZE	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condo	DEPTH SET	lowalile for thi wrip, gas lift, d	Choke Size	ST ID- -16-96 chg ap for full 24 hou	٥ -	
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DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	EST FOR A recovery of the Date of Te Tubing Pr Oil - Ibbls Length of Tubing Pr CATE Of gulations of the ad that the info	ALLOW/ ALLOW/ total volume est est ressure f. f. f. f. f. f. f. f. f. f. f. f. f.	IBING ABLE of load	SIZE	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condu Casing Pres	DEPTH SET	lowalile for thi ump, gas lift, e NSERV	Choke Size	st ID- -16-90 chg ap for full 24 hou for full 24 hou Condensate	2 	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	EST FOR A recovery of the Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr CATE Of gulations of the ad that the infinity knowledge	ALLOW/ ALLOW/ total volume est est ressure f Test f Test F COMI are Oil Consec formation giv and belief.	IBING ABLE of load	SIZE	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condu Casing Pres	DEPTH SET	lowalile for thi ump, gas lift, e NSERV	Choke Size	st ID- -16-90 chg ap for full 24 hou for full 24 hou Condensate	2 	
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DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with and is true and complete to the best of m Signature	EST FOR A recovery of the Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr CATE Of gulations of the ad that the infinity knowledge	ALLOW/ ALLOW/ total volume est est ressure f Test ressure (Shu F COMI and belief.	IBING IILE of load I-in) PLIA ren abov	SIZE oil and must	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condu Casing Pres	DEPTH SET	NSERV	Choke Size Choke Size Cas- MCF Choke Size Cas- MCF	st ID- -16-90 chg ap for full 24 hou for full 24 hou Condensate DIVISIC 3 1300	2 	
DIL WELL (Test must be after Date First New Oil Run To Tank Leagth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with and is true and complete to the best of m Signature Ben_D_GOUld Printed Name	EST FOR A recovery of the Date of Te Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr CATE Of gulations of the ad that the infer ty knowledge	ALLOW/ ALLOW/ total volume est est ressure test formation giv and belief. Manu-	IBING IILE of load	SIZE oil and must	be equal to o Producing N Casing Pres Water - Bbi Bbis, Condu Casing Pres Dat By	DEPTH SET	NSERV ed ORIGIN	Choke Size Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF Gas-MCF	st ID- -16-90 chg ap for full 24 hou for full 24 hou Condensate DIVISIC 3 1300	2 	
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NS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each root in multiply completed wells