(May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE	Corry To SF Corry To Eng. Form approved.
Form 9-331 (May 1963)	DEPARTMENT OF THE INTE	(Other instructions on re	Budget Bureau No. 42- 5. LEASE DESIGNATION AND SERIAL
	GEOLOGICAL SURVEY		LC 029395(a)
CI	INDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)			· 이 전 이 가 · · · · · · · · · · · · · · · · · ·
1.			7. UNIT AGREEMENT NAME
OIL WELL CAS WELL OTHER Water Injection Well			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Atlantic Richfield Company /			Turner "A".
	ox 1978, Roswell, New Mex	ico 88201	
4. LOCATION OF WELL See also space 17	. (Report location clearly and in accordance with a below.)	iny State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		•	Grayburg-Jackson 11. sec., T., B., M., OR BLK. AND
330' FNL, 660' FWL (Unit Letter D)			SUBVEY OR AREA
			Sec. 19, T175, I
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STAT
	3733' Grd		Eddy N.M
16.	Check Appropriate Box To Indicate	> Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO :	BUBSE	QUENT REPORT OF:
TEST WATER SHU	T-OFF PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	E ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT
REPAIR WELL	CHANGE PLANS	(Other) Run 45"	ts of multiple completion on Well
(Other)	D OR COMPLETED OPERATIONS (Clearly state all perti If well is directionally drilled, give subsurface l	Completion or Recon	ipletion Report and Log form.)
12/12/69. (Top of cem	ent behind $4\frac{1}{2}$ " csg @ 1020	csg to 1300# for 3	30 min. Held OK.
3407, 3412 3466, 3467 perfs w/35	, 3413, 3427, 3433, 3434, , 3468, 3478, 3480, 3484, 00 gallons 15% LSTNE HCl	, 3440, 3444, 3452, , 3486 & 3489 (28) acid & ball sealer	3402, 3404, , 3453, 3459, 3462 noles). Treated rs. Ran 2" inject
3407, 3412 3466, 3467 perfs w/35 string w/J	, 3413, 3427, 3433, 3434, , 3468, 3478, 3480, 3484,	, 3440, 3444, 3452 , 3486 & 3489 (28) acid & ball sealer set @ 3291'. Job	3402, 3404, , 3453, 3459, 3462 noles). Treated rs. Ran 2" inject complete @ 10:00
3407, 3412 3466, 3467 perfs w/35 string w/J	, 3413, 3427, 3433, 3434, , 3468, 3478, 3480, 3484, 00 gallons 15% LSTNE HCl ohnson 101-S tension pkr	, 3440, 3444, 3452 , 3486 & 3489 (28) acid & ball sealer set @ 3291'. Job ion service.	3402, 3404, 3453, 3459, 3462 holes). Treated rs. Ran 2" inject complete @ 10:00
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