

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1997 MAY 12 P 9 50

BUREAU OF LAND MGMT.
ROSWell OFFICE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 660' FWL, Sec. 19-17S-31E

5. Lease Designation and Serial No. LC-029395-A
6. If Indian, Allottee or Tribe Name
7. If Unit or C.A. Agreement Designation
8. Well Name and No. Turner "A" #5
9. API Well No. 30-015-05234
10. Field and Pool, or Exploratory Area Grayburg Jakson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>perf & acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/15/97 to 4/18/97 - Hit bridge @ 3298'. Drilled out & ran scraper to 3499'. Ran CPNL log 1500'-3492'. Ran Temperature log & Pump In Tracer log. Indicated possible channeling below perfs 3489'.

4/19/97 to 4/20/97 - Set cmt retainer @ 3306', squeezed perfs 3364'-3489' w/100 sxs cmt. Drilled cmt retainer & cmt to 3315'.

4/22/97 to 4/25/97 - Drld cmt to 3450' & tested squeeze. Perf'd Middle Jackson @ 3364', 3403', 3405', 3412', & 3414'. Acidized w/500 gals 15% HCl acid. Replaced top jt of 4 1/2" casing.

4/26/97 - Perf'd Lovington & Upper Jackson @ 3201', 05', 09', 14', 27', 46', 51', 55', 65', 67', 81', & 98'; total 12 holes. Acidized perfs w/1200 gals 15% HCl acid.

4/27/97 - Perf'd Grayburg - Vacuum @ 2732', 43', 48', 52', 54', 84', 89', 2800', 06', 15', 18', 30', 32', 40', 42', 68', 70', 78', 81', 2907', 10', 18', 33', 96', 98', 3013', 32', 34', 46', 48', 57', 64', 66', 77', 3120', 24', 32', 34', 36'; total 39 holes. Acidized w/4000 gals 15% HCl acid.

4/29/97 - RIH w/4 1/2" AD-1 pkr & 2 3/8" IPC tubing. Set pkr @ 2646'. Tested OK.

5/8/97 - Returned to injecting.

14. I hereby certify that the foregoing is true and correct

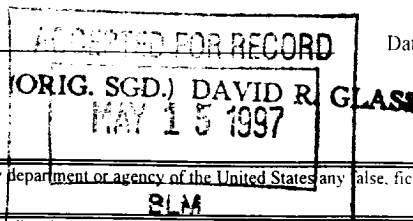
Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 05/09/97

Approved by _____
Conditions of approval, if any:

Title



Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side