	NO OF STATE ALCOHOLD	1			
	SANTA FE		CONSERVATION COMMISSION	Form C+104	
		REQUEST:	FOR ALLOWABLE AND AND	Supersed & Old Capage of All	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL				
1.	PRORATION OFFICE				
••	Cperator ARCO Oil and Gas Company -				
	Division of Atlantic Richfield Company				
	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Ga	Change in Operator of the control of		
	Change in Ownership	Casinghead Gas Conder	F		
If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease	
	TURNER A 9 GRAY BURG JACKSON (2-9-B-SA) State, Federal or Federal				
	1 1980				
	Unit Letter 8: 408 Feet From The NORTH Line and 7994 Feet From The EAST Line of Section 19, Township 175 Range 31E, NMPM, Eddy County				
III.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is t				ed copy of this form is to be sent)	
	None.				
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is 3 actually connected? When give location of tanks.				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Book 'Same Res'y, Diff. Res'y,	
	Designate Type of Completion	n – (X)		I I I I I I I I I I I I I I I I I I I	
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations				
	Depth Casing Shoe			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	ind must be equal to or exceed top allow-	
	Olf. WELL able for this deposite First New Cit Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	No Change				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		<u> </u>			
GAS WELL					
	Actual Prod. Test+MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION			TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Many Many Many Many Many Many Many Many		APPROVED APR 0 9 1979 19		
			BY W. a. Sressett		
			TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken an tile well in accompanied by a tabulation of the deviation tests taken an tile well in accompliance with PULC 111.		
•					
	(Signature)				
	(Tu	le)	All positions of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	3-27-79	(e)			
	(1,4		Separate Forms C-104 must	Separate Forms C-104 must be filled for each pool in multiply	
			The second of the second		