

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIWb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Convert to WIW

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 660' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029395-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Oil Cons. Dist.

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME, WELL NO.

Turbid "A" #14

9. API WELL NO.

30-015-05239

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

10/15/97

16. DATE T.D. REACHED

10/15/97

17. DATE COMPL. (Ready to prod.)

12/4/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3681' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3475'

21. PLUG, BACK T.D., MD & TVD

3467'

22. MULTIPLE COMPT., ROW MARK*

ACCEPTED FOR RECORD

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Grayburg - Upper Jackson 2700'-3273'

DEC 16 1997

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	528'		?, 50 SXS	None
7"	20#	2927'		?, 100 SXS	None
4 1/2" K-55	11.6#	3467'	6.125"	Surf, 200 sx 35/65 "C" POZ + SX "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2627'	2631'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Grayburg—Upper Jackson 2700'-3273' (46-47' holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2960'-3273'	Acidized w/2700 gals 15% HCl acid.
2700'-2914'	Acidized w/1900 gals 15% HCl acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 12/4/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in) Injecting	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL.	GAS-MCF.	WATER-BBL.		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL.	GAS-MCF.	WATER-BBL.		OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE

12/8/97

*(See Instructions and Spaces for Additional Data on Reverse Side)