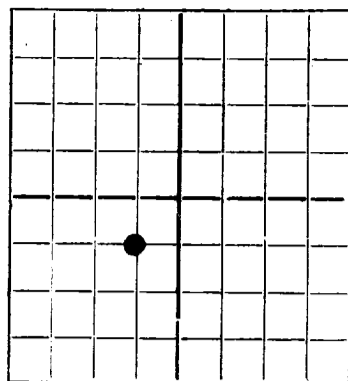


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

From Oil Company

Maximilian Friess (L.C. 051244)

Well No. 8 in NE 1/4 of Sec. 19, T. 17S.

R. ELI. N. M. P. M. Graybarrow Jackson Field, Eliz. County.

Well is 1800 feet North of the South line and 5300 feet west of the East line of section 19-

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Maximilian Friess, P.O. Box 793, Address Memphis, Texas

Drilling commenced August 12, 1944 Drilling was completed April 6, 1944

Name of drilling contractor L. G. Ashley, Address Memphis, Texas

Elevation above sea level at top of casing 3610 feet.

The information given is to be kept confidential until ✓ 19____

OIL SANDS OR ZONES

No. 1, from 1805' to 1801' No. 4, from _____ to _____

No. 2, from 1915' to 1905' No. 5, from _____ to _____

No. 3, from 1947' to 1965' No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 305 to 300 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
<u>8-5/8"</u>	<u>28 lbs.</u>	<u>8</u>	<u>S.H. Ipat. 422'</u>	<u>Texas Pattern</u>				<u>Surface</u>
<u>7" CD</u>	<u>20 lbs.</u>	<u>8</u>	<u>H.W. Republic 1803'</u>	<u>"</u>	<u>"</u>	<u>New</u>		<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8"	422'	50	Halliburton	10 lbs.	10 sack
	7" CD	1803'	100	"	10 lbs.	20 sack

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>4 1/2"</u>	<u>11</u>	<u>Solid. Nitro-</u>	<u>200 Qts.</u>	<u>4/16/'44</u>	<u>1907'</u>	<u>2000'</u>
<u>5 1/2"</u>	<u>5</u>	<u>" "</u>				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from surface feet to 2002 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing April 15, 1944

The production of the first 24 hours was 145 barrels of fluid of which 100 % was oil; _____ %

emulsion: _____ % water; and _____ % sediment. Gravity, Be 55.5 at 58 D.F.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. F. Campbell Driller A. M. Cooper Driller

J. A. Whit Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Loce Hills, N.M., Nov. 15, 1951

Name Myra Enginger

Position Partner

Representing From Oil Company

Address 1613 N. Alamo St., San Antonio 2, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Sand & clay
80	190	110	Red rock
190	235	45	Gravel
235	230	15	Shale - red
230	315	85	Red rock & anhydrite
315	370	55	Anhydrite
370	440	70	Anhydrite & red rock
440	455	15	Anhydrite & red rock
455	500	45	Anhydrite
500	570	70	Salt
570	630	60	Salt & anhydrite
630	725	95	Red, anhydrite & salt
725	825	100	Salt
825	905	80	Salt & anhydrite
905	970	65	Anhydrite & potash
970	1040	70	Salt
1040	1110	70	Salt & anhydrite
1110	1170	60	Potash & salt
1170	1195	25	Salt
1195	1210	15	Anhydrite
1210	1250	40	Anhydrite & red rock
1250	1255	5	Anhydrite
1255	1260	5	Anhydrite & shale
1260	1295	35	Lime & red rock
1295	1450	155	Red shale
1450	1455	5	Anhydrite
1455	1475	20	Anhydrite & red shale
1475	1485	10	Lime
1485	1530	45	Anhydrite & red shale
1530	1555	25	Anhydrite & shale
1555	1765	210	Anhydrite
1765	1792	27	Anhydrite & Lime
1792	1800	8	Lime
1800	1825	25	Lime
1825	1891	66	Lime (oil)
1891	1900	9	Lime
1900	1925	25	Lime (broken) (gas & oil)
1925	1930	5	Sandylime
1930	1947	17	Lime
1947	1965	18	Lime (gas & oil)
1965	2003	37	Lime (total depth)