NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	/-			AND		Effective 1-1-65	
	U.S.G.S.	AUTHO	PRIZATION TO		T OIL AND NATUR	AL GAS	
	TRANSPORTER OIL		Sinclair Oil Corne				
	GAS	-	THE PROPERTY OF MICHIGAN	ield Ca		RECEIVED	
	PRORATION OFFICE	·	March 4,	1969		P	
I.	Operator SINCLAIR OIL CORPORATION						
	Sinclair Oil & Gas Company OCT 1 1968						
	P.O. Box 1920, Hobbs, New Mexico						
	Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Change in Transporter of:						
	New We!1 Change in Transporter of:			_	Irom Max Friess FO & to show		
	Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name			Solide L.	L	· · · · · · · · · · · · · · · · · · ·	
	and address of previous owner	······································					
II.	DESCRIPTION OF WELL AND	D LFASE					
	Lease Name						
	Fren Oil Co. 16 031844 3 Gra				ayburg Jackson Kind of Lease JC - 03/8 4-4 State, Federal or Fee Federal		
	i .	780 Feet From	n The SOUTH		3300 Feet F	F +	
					Teet F	rom The <u>EasT</u>	
	Line of Section 19 T	ownship 17	S Range	, 31E	, NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL	AND NATURAL	I. GAS			
	Address (Give address to which approved copy of this form is to be sent)						
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas			Box	Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
	Skelly Oil Company				Box 207, Loco Hills, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rg	e. is gas ac	tually connected?	When	
	<u> </u>			31E Yes		7-1-60	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: PC B						
	Designate Type of Complet	ion $-(X)$	1 Well Gas W	ell New Well	Workover Deeper	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Re	eady to Prod.	Total Dep	oth	P.B.T.D.	
	Florida (D.F. Burg					F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formation	Top 011/0	Gas Pay	Tubing Depth	
	Perforations					Depth Casing Shoe	
	TUBING, CASING, AND CE HOLE SIZE CASING & TUBING SIZE						
			u 1001110 312E		DEPTH SET	SACKS CEMENT	
-							
ľ							
v.	TEST DATA AND REQUEST F	OR ALLOWAB	LE (Test must	be after recovers	y of total volume of load		
ī	OII, WELL able for this depth				er recovery of total volume of load oil and must be equal to or exceed top allow- th or be for full 24 hours)		
	Date of lest			Producing	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure)	Casing Pr	essure	Choke Size	
}-	Actual Prod. During Test	Oil - Bbls.		Water - Bbl			
				water. Bot		Gds - MCF	
-	CAGUIDAA	···					
Γ	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bhle Carri	densate/MMCF		
				DDIa. Con	genedia/WWC1	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pre	essure	Choke Size	
VI A	CERTIFICATE OF COMPLIAN						
V 1 · · ·	CERTIFICATE OF COMPLIAN	CE			OIL CONSER	VATION COMMISSION	
I	hereby certify that the rules and	regulations of th	e Oil Conservat	ion APPRO	BY ML Ormitrezes		
	Commission have been complied bove is true and complete to the	with and that the best of my kno	e information give owledge and beli	ef. BY			
)		- 1-1-1-1			
					TITLE OR SHE SAR INSPECTOR		
_	(Signature) Superintendent (Title)				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
-							
•	November 3	, 1965		able on	able on new and recompleted wells.		
	(Para)				Fill out only Sections I, II, III, and VI for changes of owner,		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.