FORM C-105



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AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

• •

Santa Fe, New Mexico

WELL RECORD

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146 m

Mail to Oll Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

X	790 011 0	ingen y.	P. 0. 101	Company or	Operator in 1112:		Lease	198
			vell No				,	County.
R. Well is_	990 feet	P. M.,	Free				t line of	· · · ·
						nent No		
							SS	
				•			SS	
		_					88	
							lieranber 1	
-			•				ess_ Monahana,	•
	above sea le			•			. •	
								19
		-			- 			
No. 1, fro	om2	900† t		06' (G)	_ No. 4, fr	om 1960 ?	to 19	101 - 011
No. 2, fro		1851 t	1	W61 (0)	_ No. 5, fr	om	to	
No. 3, fr		940' t	. <u>1</u>	101 *	No. 6, fr	om	to	
			I	MPORTÁNT	WATER	SANDS		
Include o	lata on rate (of water infl	ow and ele	evation to w	hi ch wa ter	rose in hole.		
No. 1, f	rom	69		to	(water)	fe	et	
No. 2, f	rom			to		fe	et	
No. 3, f	rom			to		fe	et	
No. 4. f	ro m	_,		to		fe	et	
				CASIN	G RECORI)		
SIZE	WEIGHT PEB FOOT	THREADS PRB INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATEI FROM TO	
-5/8*	84.#	8 8.1	L. Linw	14 -458	Texas I	at.		
60. ~	80/		mblie			•		oil styin
					<u> </u>			
<u> </u>								
		~						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE CASING NO. SACKS OF CEMENT METHOD USED WHERE SET MUD GRAVITY AMOUNT OF MUD USED Balliberten /** 4581 73 10 130. 10 7* 00 12091 130 . 10 1bs. _____ 15 - 848

		I	PLUGS AND A	DAPTERS			
Heaving I	plugMaterial_		Length		Depth Se	et	
Adapters-	-Material		Size				
		RECORD OF SH	IOOTING OR	CHEMICAL T	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
43.0	11	Bolid. Hitro-		11/17/*46	20101	20851	
		Glyperine					
Results of	shooting or ch	nemical treatment			· · · · · · · · · · · · · · · · · · ·		
	-	cial tests or deviation	surveys were TOOLS U	SED	eport on separate		
• • •		o m fee					
Cable tool	s were used fro	m_ ###F600	t to Sons +	feet, and	from	feet to	fee t.
			PRODUCI	TION			
		rst 24 hours was				_% was oil;	• 00 ~ %
emulsion:_		water; and	% sedimen	t. Gravity, Be-	55.9 at 60		
If gas well	l, cu. ft. per 24	hours	Ga	llons gasoline p	er 1,000 cu. ft. (of gas	
Rock press	sure, lbs. per so	1. in					
			EMPLOY	EES			
🏎	W. Piersen		Driller	D. B. S	lonoking	······	
	2. Maris		, Driller				, Driller
		FORMATI	ION RECORD	ON OTHER S	SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

na ll-	Hovenborg 27, 1981
Name IV Com	imper
Position Perface	

Representing From 012 Componing or Operator.

Address 1613 N. Alamo St., Sen Antonio 8, Texas

FORMATION RECORD

FBOM	то	THICKNESS IN FEET	FORMATION
•	**	40	Stand.
40	140	45	Sand Bad sandy shale
140	805	65	Ref shale
805	270	65	Shele
	800	80	Doi shalo
290 200	200 210	10	
530	860	40	Shele
360	875	3.5	Sund - Valut
875 500 · · · ·	. 30 9 4 05		
	486	50	Ref shalo
	445	20	
486		28	Ref. 204k & sells
		20	
405	585	50	3629
505 500	500	46 55	Salt Salt
545	645 706		Belts
706	775	1 10	5011
775	849	65	3n2.5
915	915	75 · · ·	Balt Salt
180	1045	65	Balt .
1045	1105	65	Salt and a second se
1106	1190	65 50	Sult Sult
1220	1,100	10	Aminy dr 190
1.800	1880		Breisen entgrizite & 204 shale
1880	1283	40	
1110	1290	49	antypirite & shale breaks
3390	1400	10	Anhydrite
1499 1485	3425 3465	25 40	Než zvek Než vek
1465	1500		anhydrite & shale
1.500	1580	80	analy drive
1520 1526 June	1595	35	Bod bod Shalo
1540	1580	10	Ankydzite
1546 1590 1995	1585	36	Ashydrive
1996	1625 2645	50 50	anhydrite Anhydrite
1615 1645 1680	1644	36	Annytrive
1680	1695	3.5	Ankydrite
1695 1710	1710 1775	215 28	Brown shale Anhydrite & shale
1766	1765	80	Ankydrite
1,765	1796	-	Anhydrite
1796 1889	1889 1840	84 20	Anhydrite Lime
1849	1865	3.6	Line - grey
1865	1885	80	Lime
1905 1905	1906 1925	20	Line - show of gas at 1900' - Line & sand - show oil -
1905	1948	20	Lime
1948	1965	20	
1965	3990 #030	25 20	Ankydriùe & line Line
1990		15	Line
2010	SORS		

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