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DISTRIBUTION		NEW MEVIC	0.011.00			
SANTA FE		DEC	DUECT CONSERVA	CONSERVATION COMMISSION T FOR ALLOWABLE		Form C-104
FILE		KEG	AND	TOWABLE	Supersedes Old C-104 and C Effective 1-1-65	
U.S.G.S.	A	AUTHORIZATION T	AND TO TO ANGDODE	OII AND NATIO		
LAND OFFICE	Contraction Oil Corporation			OIL AND NATUR	ALEGAS C	EIVED
TRANSPORTER GAS	TRANSPORTER OIL Atlantic Richfield					P
OPERATOR	-	_		OOT 1 10	so NOV	4 1005
PROPATION OFFICE	SIN	CLAIR OIL COR	RPORATION	OCT-1 19	08	•
Operator Sincla:		as Company			AF70.	group and a seg-
Address P.O. Be	x 1920, F	Hobbs, New Mo	exico		· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check p	roper box)			Other (Please explain	Change	in lease name
New Well	Ch	ange in Transporter of:	ĺ	from Max F	riece FA	& to show
Recompletion	Oil	1 📙	Dry Gas	comminglin	g order	ການກຸກຄວາ
Change in Ownership	Ca	singhead Gas	Condensate		8 0-00	Mullip 01
If change of ownership give and address of previous ow	name ner					
II. DESCRIPTION OF WEL	L AND LEASE					
Lease Name	Le	ease No. Well No. F	Pool Name, Including	g Formation	Kind of	Lease LC - 03/874
Fren Oil Co.	LC C	31844 7	Grayburg		State, F	ederal or Fee Federal
Location	20~		1			
Unit Letter //	2970 Fe	eet From The <u>Eqs</u>	Line and	90 Feet i	from The 50	outh
Line of Section 19	Township	17S Rand	ge 31E	, NMPM.	Ed	d v
III DEGLES A TOUR				7 1 1011 101,		County County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATURA	AL GAS			
Texas-New Mexic	eroron (X)	or Condensate	Address (G	ive address to which	approved copy of	this form is to be sent)
Name of Authorized Transport	o Pipelin	le Company	Box .	1510, Midla	nd, Texa	s
Skelly Oil Comp	anv Anv	or Dry Gas		ive address to which o	pproved copy of	this form is to be sent)
			Box 2	207, Loco H	ills, Ne	w Mexico
If well produces oil or liquids give location of tanks.	' '0			ally connected?	When	(- (-
If this production in the			31E Yes		12-	12-63
If this production is commin IV. COMPLETION DATA	gled with that fro	om any other lease or	pool, give commis	ngling order number:	PC B	
		Oil Well Gas V	Well New Well	Workover Deepe	n Plug Bac	
Designate Type of Co	mpletion $-(X)$, solzovo.	Plug Bac	k Same Res'v. Diff. Res'v.
Date Spudded	Date Co	mpl. Ready to Prod.	Total Depti	<u>, </u>	P.B.T.D.	<u> </u>
F31					1.15.1.15	
Elevations (DF, RKB, RT, GR	etc.; Name of	Producing Formation	Top Oil/Ga	в Рау	Tubing D	epth
Perforations					_	•
1 officialions					Depth Ca	sing Shoe
		TURNIA CACA				
HOLE SIZE	CA	TUBING, CASING	, AND CEMENTI	NG RECORD		
	<u></u>	SING A THAING SIZE				
			E	DEPTH SET		SACKS CEMENT
			E	DEPTH SET		SACKS CEMENT
		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	E	DEPTH SET		SACKS CEMENT
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V. TEST DATA AND REQUI		OWABLE (Test mus	t be after recovery of the depth or be for f	of total volume of load full 24 hours)	oil and must be	
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OIL WELL		OWABLE (Test mus able for t	t be after recovery of the depth or be for f	of total volume of load full 24 hours) dethod (Flow, pump, go	oil and must be	equal to or exceed top allow-
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