

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

LC-031844

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA/Agreement, Name and/or No.

NA

8. Well Name and No.

Fren Oil Company #10

9. API Well No.

30-015-05258

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County,

New Mexico

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co., L P /

3a. Address

20 N. Broadway, Suite 1500, Okla City, OK 73102

3b. Phone No. (include area code)

(405)552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL &amp; 330' FEL of Section 19-T17S-R31E Unit P

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Permanently Plugged and Abandoned As Follows:

11/19/01 - POOH with rods and tubing and LD. Clean out 7" casing and 4 1/2" liner to 2,927' with bit and scraper.

11/20/01 - Set 4 1/2" CIBP at 2,864' and cap with 5 sxs cement.

Set 7" CIBP at 1,700' and cap with 10 sxs cement.

Spot cement plug 1,200'-1,300' (base of salt at 1,240').

Spotted cement plug 450'-565' (surface casing shoe at 494').

Shot four holes in 7" production casing at 50'. Established circulation in 7"- 8 5/8" annulus.

RIH and attempt to tag plug at 450', didn't tag. RIH to 1,300' to tag plug, didn't tag.

Spotted cement plug 1,200'- 1,300'. WOC.

11/21/01 - RIH and tagged plug at 1,178'.

Spotted cement plug 450'- 565'. WOC. Tagged plug at 492'. Spotted an additional 20 sxs on top of plug.

Establish circulation in 7"- 8 5/8" annulus. Circulated cement to surface in 7"- 8 5/8" annulus and 7" casing.

Cut casing off 3' below ground level, set dry hole marker, covered pit and cleaned up location.

NOTE: 9.5 ppg mud spotted between cement plugs.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Charles H. Carleton

Signature

Title

Senior Engineering Technician

Date

11/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

LES BABYAK

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

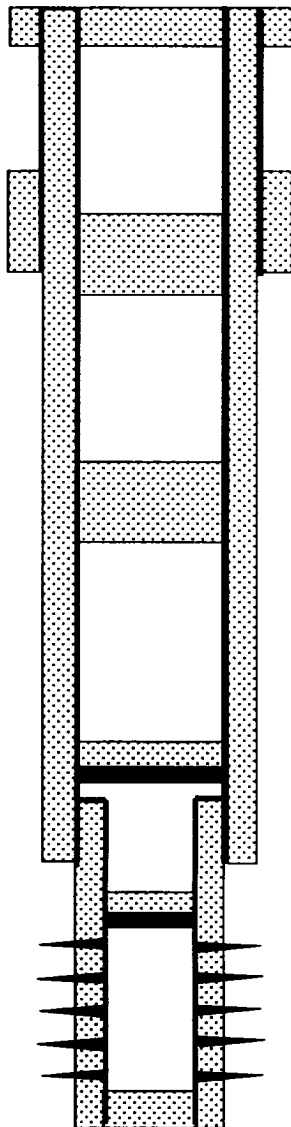
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED  
2001 NOV 30 AM 9:03  
BUREAU OF POSTS  
POSTAL OFFICE

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: FREN OIL COMPANY #10				FIELD: GRAYBURG-JACKSON		
LOCATION: 990'FSL & 330'FEL, SEC 19-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3599'; KB=UNK				SPUD DATE: 01/05/47		COMP DATE: 01/31/47
API#: 30-015-05258		PREPARED BY: C.H. CARLETON			DATE: 11/26/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 494'	8 5/8"	24#			
CASING:	0' - 1780'	7"	20#			
CASING:	1715' - 3308'	4 1/2"	9.5#			6 1/4"
TUBING:						
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.  
PLUGGED & ABANDONED: 11/21/01

CEMENT PLUG: 0'-50', CIRC. TO SURFACE OUTSIDE 8 5/8" ANNULUS.  
CEMENT PLUG: 450'-565'

8 5/8" CASING @ 494' W/75 SXS. TOC @ 300' (calculated)

CEMENT PLUG: 1178'-1300'

CIBP @ 1700' & CAPPED WITH 10 SXS CEMENT

7" CASING @ 1780' W/130 SXS. TOC @ SURFACE

CIBP @ 2864' & CAPPED WITH 5 SXS CEMENT

PERFORATIONS: 2925'- 3248'(OA) - 182 HOLES

PBDT @ 3255'

4 1/2" LINER @ 1715'- 3308' W/225 SXS. TOC @ LINER TOP  
TD @ 3308'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

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2001 NOV 30 AM 9:03  
BUTLER COUNTY  
PA 15001