

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 18 1982

O. C. D.
SANTA FE, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR
Operator ARCO Oil and Gas Company
Division of Atlantic Richfield Company ✓
Address P. O. Box 1710, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Deepen - Same Reservoir
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Fren Oil Company Well No. 12 Pool Name, Including Formation Grayburg Jackson (QGSA) Kind of Lease Fed Lease No. LC-031844
Location
Unit Letter 0 : 610 Feet From The South Line and 1980 Feet From The East
Line of Section 19 Township 17S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipeline Co. Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 19 Twp. 17 Rge. 31 Is gas actually connected? Yes When 7/1/60
If this production is commingled with that from any other lease or pool, give commingling order number: PC-467

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐
Date ~~Started~~ WO Commenced 5/20/82 Date Compl. Ready to Prod. 6/8/82 Total Depth 3200' P.B.T.D. -
Elevations (DF, RKB, RT, GR, etc.) 3585' GR Name of Producing Formation QGSA Top Oil/Gas Pay 2787' Tubing Depth 2998'
Perforations 3060-70' & OH 3080-3200' Depth Casing Shoe 3080'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-5/8" OD	499'	50 sx
	7" OD	3080'	125 sx
	2-7/8" OD	2998'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6/6/82 Date of Test 6/14/82 Producing Method (Flow, pump, gas lift, etc.) Flwg
Length of Test 24 hrs Tubing Pressure 70# Casing Pressure Pkr Choke Size 12/64"
Actual Prod. During Test 209 bbls Oil-Bbls. 32 Water-Bbls. 177 Gas-MCF Not meas.

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (spot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Elizabeth L. Bush
Drlg. Engr. (Signature)
(Title)
6/16/82
(Date)

OIL CONSERVATION DIVISION
JUN 22 1982
APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.