	·		
NO. OF COPIES RECEIVED			
DISTRIBUTION /	NEW MEXICO OI	L CONSERVATION COMMISSION	Form C+104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and (
U.S.G.S.	·   	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURAL	. GAS
011	<del></del>	$\circ$	RECEIVED
TRANSPORTER GAS /	<del></del>		
OPERATOR 3		,	NOV /
PRORATION OFFICE			NOV -
Operator Sinclair Oil	l & Gas Company		
Andress P.O. Box 192		00	ARTESIA, Charge
Reason(s) for filing (Check proper	•		
New Well	Change in Transporter of:	Office (Frease explain)	hange in lease name
Recompletion	Oil Dr	y Gas from Max Fri	less FO
Change in Ownership	Casinghead Gas 🔲 Co	endensate	· •,
If change of ownership give name			
and address of previous owner	<del>-</del>		
DESCRIPTION OF WELL AND			
DESCRIPTION OF WELL AN Lease Name		Name, Including Formation	Kind of Lagran
Fren Oil Co.		Cedar Lake Abo	Kind of Lease \( \( \) C \( \) 3/24 \( \) State, Federal or Fee \( \) Fed \( \) C \( \)
Location +			States i design of the angle of the
Unit Letter 1 : /4	050 Feet From The South	Line and 990 Feet From	Fact
Line of Section 19	Township 178 Range	31E , NMPM,	Eddy Count
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	Oil 🛣 or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
McWood Corporati		2003 Wilco Bldg.,	
Name of Authorized Transporter of Skelly Oil Compa	Casinghead Gas 📉 or Dry Gas 🗔	Address (Give address to which app	roved copy of this form is to be sent)
		Box 207, Loco Hil	
if well produces oil or liquids, give location of tanks.		Is gas actually connected?	When // n / n
		TEL 168	
If this production is commingled		1E Yes	4-2-62
	with that from any other lease or po	ol, give commingling order number:	4-2-62
If this production is commingled	with that from any other lease or po	ool, give commingling order number:	
If this production is commingled COMPLETION DATA	with that from any other lease or po	ool, give commingling order number:	Plug Back   Same Res'v. Diff. Res
If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or po	ol, give commingling order number:	
If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or po	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res
If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or po	ool, give commingling order number:	Plug Back   Same Res'v. Diff. Res
If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or po	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Res
If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po	ool, give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res
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If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or po	ool, give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Restv. Diff. Rest
If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations	with that from any other lease or po tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res
If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations	with that from any other lease or po tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD	Plug Back   Same Res'v. Diff. Res P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations	with that from any other lease or po tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations  HOLE SIZE	with that from any other lease or po  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Plug Back   Same Restv.   Diff. Rest   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations  HOLE SIZE	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET	Plug Back   Same Restv.   Diff. Rest   P.B.T.D.   Tubing Depth   Depth Casing Shoe   SACKS CEMENT
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If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  De after recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all  lift, etc.)
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If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Deafter recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top all lift, etc.)  Choke Size
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If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or po  tion — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  Deafter recovery of total volume of load of a depth or be for full 24 hours)  Producing Method (Flow, pump, gas)	Plug Back   Same Res'v.   Diff. Res P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Il and must be equal to or exceed top all lift, etc.)  Choke Size
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(Signature)

(Title) 3, 1965

Superintendent

November

This form is to be filed in compliance with RULE 1104.

TITLE THE DAME SHEET OF

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.