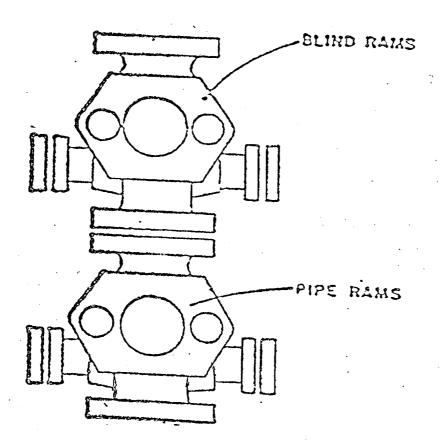
5. LEASE

Form 9-331 Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR

Form Approved. Budget Bureau No. 42–R1424

(Orig. Bgd.) GEORGE H. STEWAR(H) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	his space for Federal or State off	ice use) FNGIMFFR	MAR 26	1000
SIGNED THE	TITLE Dist. Drlg. S	Supt. DATE3/	25/80	
18. I hereby certify that the foregoing is true:				
Subsurface Safety Valve: Manu. and Type			Set @	Ft.
 DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all Rig up, POH w/rods & pump RIH w/cmt retr, set @ 690 pkr, locate csg leak. Ru Squeeze cement csg leaks Circ 8-5/8" x 4½" csg and test squeeze jobs to 1000 RIH w/compl assy & return 	r proposed work. If well is difference and zones pertiner p, install BOP & PC OO'. Press up casion temp survey & CF w/salt saturated Conulus. Drill out coof.	irectionally drilled, give it to this work.)* OH w/tbg. ing to 1000#, if BL. C1 C cmt w/amt t	subsurface leak ex o be det	docations and
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	MAR 2 6 1	980 OTE: Report results change on For SURVEY	m 9- 550.)	
16. CHECK APPROPRIATE BOX TO INDICA REPORT, OR OTHER DATA	ATE NATURE OF NOTICE, SEQUENT REPORT OF:	15. ELEVATIONS (SI 3603 G		DB, AND WD)
3. ADDRESS OF OPERATOR Box 1710, Hobbs, New Mexic 4. LOCATION OF WELL (REPORT LOCATIO below.) 1650' FSL & 990' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: as above	N CLEARLY. See space 17	Cedar Lake A 11. SEC., T., R., M., AREA 19-17S-31E 12. COUNTY OR PAR Eddy 14. API NO.	OR BLK. AN	· · · · · · · · · · · · · · · · · · ·
·	ed Gas Company tic Richfield Company	Fren Oil Com 9. WELL NO. 19 10. FIELD OR WILDC	AT NAME	O. C. D.
SUNDRY NOTICES AND REPORT OF A		7. UNIT AGREEMEN 8. FARM OR LEASE		MAR 27 198
GEOLOGICAL SUR		LC-031844 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Fren Oil Company					
Wall No.	19				
Location	1650' FS	L & 990' FEL			
State of the state	Eddy Cou	nty, N.M.			

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.