Form 3160-5 (June 1990)

Conditions of approval, if any:

UNITED STATES DEPARTMEN JF THE INTERIOR

BUREAU OF LAND MANAGEMEN	NT	FORM APPROVED Budget Bureau No. 1004-0135
SUNDRY NOTICES AND REPORTS ON	FELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to		LC-060409
Use "APPLICATION FOR PERMIT—" for such	proposeds to Gib VE	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	1997 NAY 12 PA	d MA
1. Type of Well Solution Well Gas Well Other		7 H Unit or CA, Agreement Designation
2. Name of Operator	BUREAU OF LAND	NA 161 Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)	ROSWELL OFFI	
3. Address and Telephone No.		Friess Federal #1 9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA	73102 (405) 235-3611	30-015-05267
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2310'FSL & 1650'FEL of Section 19-T17S-R31E		10. Field and Pool, or Exploratory Area
		Grayburg-Jackson Field
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATU	JRE OF NOTICE REPO	ORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	OKT, OR OTHER DATA
Notice of Intent		Change of Plans
ACCOMPLETION Recompletion		New Construction
Subsequent Report Plugging Back		Non-Routine Fracturing
Final Abandonment Notice Casing Repair Altering Casin		Water Shut-Off
Other	5	Conversion to Injection Dispose Water
BLA		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all portinent details, and give pertinent dates, locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	including estimated date of starting any pro-	posed work. If well is directionally drilled, give subsurfa
* REVIS	SED *	
Well is to be permanently plugged and abandoned as follow	rs:	
1. Set cement retainer @ 1850', pump 490 sxs "C" below re		with 50' coment
2. Set CIBP @ 1850' and cap with 50' cement.	and oup rotalitor	Mar 50 Cement.
3. Perforate 7" casing @ $1235'(\pm 50')$ below base of salt). Se retainer and cap retainer with 50' cement.	t cement retainer @ 118	35', pump 100 sxs "C" below
4. Perforate 7" casing @ 515'(±50' below surface casing shourface in 7"- 8 1/4" annulus, and displace cement to 415' in:	oe). Pump sufficient volu	ume of cement to circulate to
5. Pump cement plug 0'- 50' inside 7" casing.		
6. Install dry hole marker and restore location.		
NOTE: 9.5ppg mud to be spotted between cement plugs. Ce	ement to be Class "C" @	14 9nna
14. I hereby certify that the foregoing is true and correct	mont to be class C @	14 oppg.
line to the first the firs	s H. Carleton	
Signed Title Sr. Eng (This space or Federal or State Title use)	ineering Tech.	Date May 8, 1997
(AD) (AD) (AD) (AD) (AD) (AD) (AD) (AD)	MAI FILL PLANCE	
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title	ROLEUM ENGINEER	Barrier Barrie

DEVON ENERGY OPERATING CORPORATION WELLBORE SCHEMATIC WELL NAME: FRIESS FEDERAL #1 FIELD: GRAYBURG-JACKSON LOCATION: 2310'FSL & 1650'FEL, SEC 19-T17S-R31E COUNTY: EDDY STATE: NM ELEVATION: GL=3609'; KB=UNK SPUD DATE: 09/15/41 COMP DATE: 04/15/42 API#: 30-015-05267 PREPARED BY: C.H. CARLETON DATE: 05/05/97 **DEPTH** WEIGHT GRADE **THREAD** HOLE SIZE CASING: 0' - 465' 8 1/4" 28# CASING: 0' - 2719' 24# CASING: TUBING: TUBING: CURRENT **PROPOSED** OPERATOR: DEVON ENERGY CORPORATION(NEVADA) CEMENT PLUG: 0'- 50' W/10 SXS CEMENT PLUG: 415'- 515' W/145 SXS 8 1/4" CASING @ 465' W/50 SXS. TOC @ 290' (calc) CEMENT RETAINER @ 1185', PUMP 100 SXS BELOW & CAP W/10 SXS. PERFORATE 7" CASING @ 1235' CIBP @ 1850', CAP W/10 SXS. PERFORATE: 1901'- 1974' (OA) CEMENT RETAINER @ 1850', PUMP 490 SXS BELOW & CAP W/10 SXS. 7" CASING COLLAPSED @ 2442" 7" CASING @ 2719' W/100 SXS. TOC @ 1910' (calc) OPEN HOLE: 2719'- 3470' TD @ 3520'