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FILE		1	مما
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	•	
	GAS	1	
OPERATOR			
		1	l l

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTAFE	4	OR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65	
FILE U.S.G.S.	-1	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			Sirie Grie	
TRANSPORTER GAS I	א	RECEIVED		
OPERATOR		AUG 2 7 1973		
Operator Kenned	y Oil Co., Inc.	O. C. C.		
Address Box 15	A	RTESIA, OFFICE		
-	<u></u>	Other (Please exp	ain)	
Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Otl Dry Gas	Effectives	8/27/73	
If change of ownership give name and address of previous owner	Casinghead Gas Condens			
DESCRIPTION OF WELL AND	LEASE			
Lease Name State **B**	Well No. Pool Name, Including For 6 Grayburg Jacks		d of Lease Nee, Federal or Fee State B-3627	
Location				
Unit Letter M; 99	O Feet From The South Line	and 7/1/2 F	eet From The West	
19	owr.ship 178 Range 31		Eddy Coun	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	S Address (Give address to wi	nich approved copy of this form is to be sent)	
Navajo Refining Co	Pipe Line Division	No. Freeman	Artesia, N.M. 88210	
Name of Authorized Transporter of Continental Oil Co.	asinghead Gas 🛣 or Dry Gas 🗔	Box 2197	tich approved copy of this form is to be sent) Houston, Texas 77001.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 19 178 31E	Is gas actually connected?	When 1969	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool, g	give commingling order nu		
Designate Type of Complet	O11 11 011	New Well Workover I	Deepen Plug Back Same Resty. Diff. Re	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or exceed top o	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oli-Bhia.			
GAS WELL		1000	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i		
I. CERTIFICATE OF COMPLIA	INCE	OILG	NSERVATION COMMISSION 2 9 1973	
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information given	APPROVED	a Grissett	
above is true and complete to	the best of my knowledge and belief.	TITLE OIL AND GA		
K 2 -	∠	il		
) vea	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de		
_ `	ignature)	well, this form must	ell in accordance with RULE 111.	
	(Title)	able on new and reco	nis form must be filled out completely for ompleted wells.	
8/ <i>2</i> 1/13		Fill out only Sections I, II, III, and VI for changes of own		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply