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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-3627	

1a. TYPE OF WELL		RECEIVED	
OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION		NOV 8 1966	
NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	3. Address of Operator
Kennedy Oil Company, Inc.	P. O. Box 151 - Artesia, New Mexico
4. Location of Well	

UNIT LETTER M	LOCATED 539	FEET FROM THE W	LINE AND 660	FEET FROM
THE 8	LINE OF SEC. 19	TWP. 17S	RGE. 31E	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-24-66	10-20-66	11-7-66	3606 D.F.	3606

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3568	3525	Open Hole			3128-3568

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2980-3181 Grayburg 3181-3568 San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray - Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 1/2"	28	495	10"	50	None
7"	20	1851	8"	110	"
5 1/2"	16	3056	7"	65	"

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	3464	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2980-85	4 - 877	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3008-3011	" "	2980-3568	1000 gallons 15% NE
3013-3015	" "		
3020-3023	" "		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-8-66		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-8-66	24			47	?	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	15		47	-	-	35	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	W. Cooper

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R.B. Tinsley	TITLE Vice President	DATE 11-8-66

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. 'B'
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. 'C'
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. 'D'
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. 'A'	