LARDORALES FILE	AUTHORIZATION TO IRA	ANDFURT UIL AND NATURAL	GAS .
TRANSPORTER OIL V		- *	RECEIVED BY
DPERATOR V			
I. PRORATION OFFICE	Compony		AUG 19 1985
Operator ARCO 0il & Gas Company Division of Atlantic Richfield Company,			O. C. D.
Address P. O. Poy. 1710	Hobbe New Merrice 98240		ARTESIA, OFFICE
Reason(s) for filing (Check proper	Hobbs, New Mexico 88240	Other (Please esplain) P	lease assign a testing
New We!l Recompletion	Change in Transporter of: Oil Dry Ge	allowable of 25	BO during month of August mporarily Abandonment
Change in Ownership	Casinghead Gas Conde		
If change of ownership give nam	e		
and address of previous owner _			
I. DESCRIPTION OF WELL AI	VD LEASE Well No. Pool Name, Including F		-
Turner "A"	24 Fren Seven R	ivers State, Feder	al or Fee Fed LCO29395A
Location	990 Feel From The North Li	ne and 1650 Feet From	The West
Unit Letter;			•
Line of Section 19	Township 17S Range 31	E , NMPM, Edd	V County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	IS Address (Give address to which appro	oved copy of this form is to be sent)
Navajo Refining Com		P.O. Box 159, Artesia	, N.M. 88210
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.	is gas actually connected? W	hen
If well produces oil or liquids, give location of lanks.	C 19 17 31	No	
	I with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	1 op Oll/Gas Pay	Tubing Ceptin
Perforations		· ·	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	T FOR ALLOWABLE (Test must be a shin for shin for the shi	ifter recovery of total volume of load of	l and must be equal to or exceed top all
OIL WELL		epth or be for full 24 hows) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Teet		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Bize
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1.8)	Cosing Pressure (Shut-in)	Choke Size
			ATION COMMISSION
VI. CERTIFICATE OF COMPL	IANCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 21 1985	
		BYLes A. Clements	
		TITLE Şupervisor Di	strict II
r : 1. 1. 11			compliance with RULE 1104. wable for a newly drilled or deepen
Q.L. Shackillo	(Signature)	If this is a request for allo well, this form must be accomp to the mail is and	enied by a tabulation of the deviation ordence with RULE 111.
Engrg. Tech. Spec.		Att eactions of this form m	ust be filled out completely for allo
	(Tule)	shie on new and recompleted	w we and WI for changes of SWD!
8-16-85	(Date)	I well name or number, or deneyo	II, III, and the such change of condition of the filed for each pool in multip

Separate Forms C-104 must be filed for each pool in multip l