

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINE OIL CONS. COMMISSION

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
Drawn By
Artesia Field Office

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

SEP 11 1985

O. C. D.

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "A"

9. WELL NO.

25

10. FIELD AND POOL OR WILDCAT

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR Division of Atlantic Richfield Company

P. O. Box 1710, Hobbs, New Mexico 88204

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

990' FNL & 2310' FEL (Unit letter B)

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3642' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

Temp. ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU 8/30/85. POH w/rods & pump, inst BOP. POH w/tbg. RIH w/bit & scraper to 1825'. POH w/bit & scraper. RIH w/CIBP, set @ 1817'. Circ hole w/90 bbls corrosion inhibited water. Pressure tested csg to 500#, dropped to 460# in 15 mins. Rem BOP. RIH w/1 jt 2-3/8" OD EUE tbg, inst 2" gate valve @ surf. Well TA eff: 8/30/85. Final Report.

APPROVED FOR 12 MONTH PERIOD

ENDING 9/10/86

RECEIVED
SEP 05 1985
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Engrg. Tech. Spec.

DATE 9/04/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side