

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 029395 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turner "B"

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Fren Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-17S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock zone.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.
See also space 17 below.)
At surface

1980 FSL & 660 FEL (Unit I)

14. PERMIT NO.

30-015-05291

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3726 DF

C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU PU 11-13-86. P&A'd as follows:

Plug	Interval	Cmt	Remarks
1	1947-2096	150sx	CR @ 1947. (OH plug)
2	1400-1947	74sx	PO CR & spot 74 sx.
3	1189-1362	150sx	Perf @ 1380. Could not pump into. Perf @ 1362. CR @ 1249 w/60 ft cmt on top. (B-salt)
4	0- 562		Perf @ 585. Could not pump into. Perf @ 562. Pumped 300sx C1 "C". WOC. Pumped 100sx thixotropic cmt. TS indicate TOS @ 375. Perf @ 350. Estab PIR w/no returns. Perf @ 300. Estab PIR w/slight blow on ann. Spot cmt f/558-250 w/153sx C1 "C". WOC. Tag TOC @ 251. Perf @ 247. Estab PIR w/no returns. Perf @ 200. Estab PIR w/circ to surf. Cmt holes @ 200 w/250sx CL "C". Broke circle outside surf. csg. WOC. Tag TOC @ 177. Spot 47sx cmt f/0-177. Pumped 20 sx down 7" ann. WOC. Pumped add'l 20 sx down 7" ann. WOC. Pumped 25sx thixotropic down 7" ann. Circ. out 8-5/8 ann. Pumped 25sx thixotropic into 8-5/8" ann. Pumped 30 sx down 7" ann.

CO Wellhd. Install Dryhole marker. Well P&A'd 11-19-86

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gossnell

TITLE Engr. Tech. Spec.

DATE 12-22-86

(This space for Federal or State office use)

Orig: Sgd, Charles S. Deaton

APPROVED BY Ken W. Gossnell
CONDITIONS OF APPROVAL, IF ANY:

TITLE

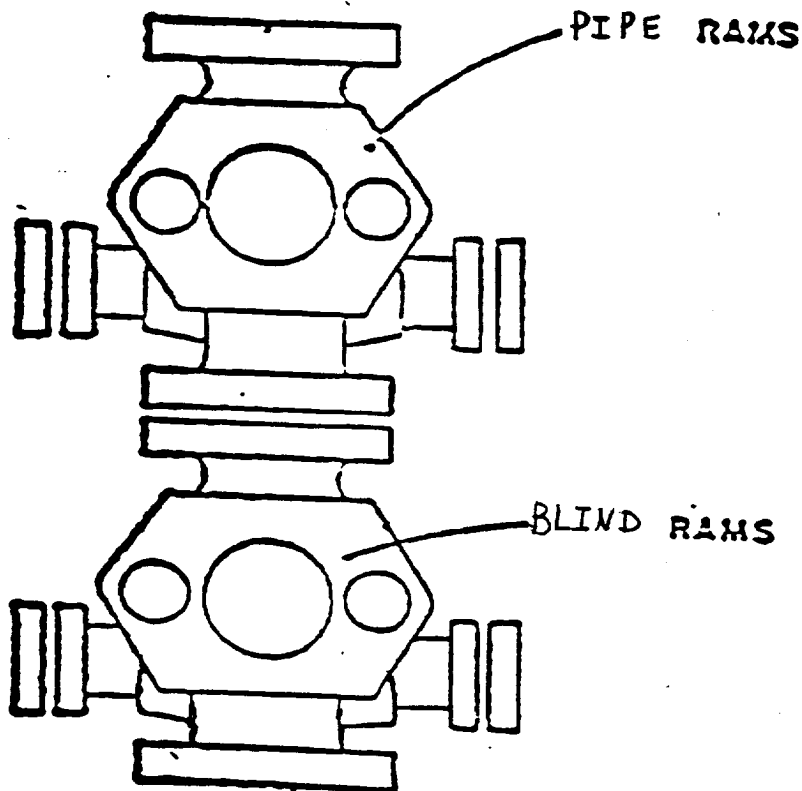
DATE

1-7-87

Approved as to planning of the well bore,
Liability under well is retained until
surface operations is completed.

*See Instructions on Reverse Side

Post ID-2
1-16-87
P&A



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Turner "B"

Well No. 19

Location 1980 FSL + 660 FEL (Unit I)
20-17S-31E Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Well Name and No. Turner 'b' No. 19

Location: 1980' FSL &

660' FEL, Sec. 20-20S-31E, Eddy County, New Mexico

Drilled: 1945

Type of Job P&A

Field Fren Seven Rivers

TD 2096

PBD

DATUM

GL

Elevation

GL 3726

KB

By: R Chivvis/D Steinert

Wellhead Information:

Casing Information:

	Size	Wt.	Grade	Set @	Sx Cmt	Top
Surface	<u>8-5/8</u>	<u>24</u>	<u> </u>	<u>600</u>	<u>50</u>	<u>221 (Calc)</u>
Intermediate	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Producing	<u>7"</u>	<u>20</u>	<u> </u>	<u>2022</u>	<u>100</u>	<u>726 (Calc)</u>
Liner	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Present Perf's: From To

Holes

Stimulation

From To

Stimulation

Present Open Hole: Size

From 2022 To 2096

Stimulation 140 qts Nitro

Tubing Data: Size 2-3/8"

Wt. 4.7#

Grade J-55

Thd EUE 8rd

Stmd @ 1720

Jts 55

Misc.

Packer

Depth

Tension

Comp

Tbg Anchor

Miscellaneous:

8-71 well shut-in

PROCEDURE

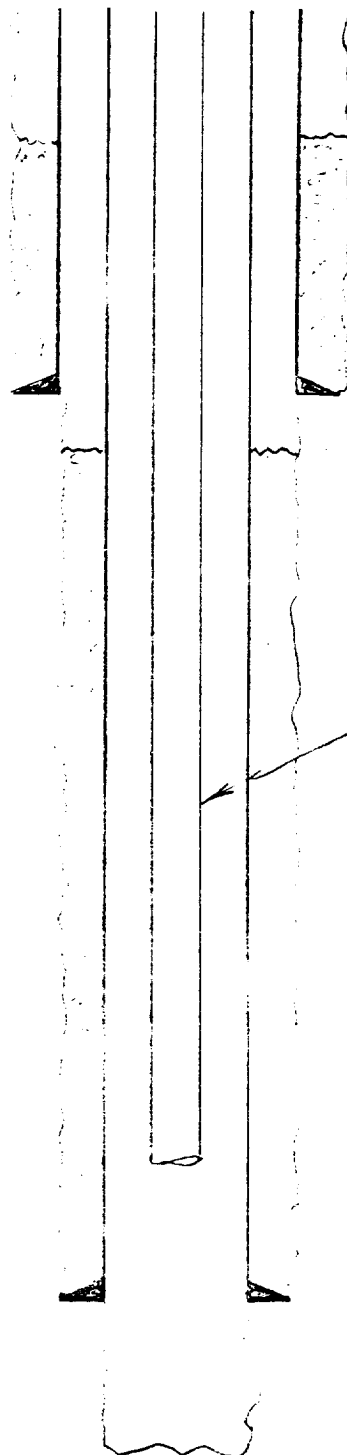
1. Notify BLM of intention to P & A. MIRU PU. NU BOP.
2. POH w/63 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing.
3. TIH w/FBRC on 2-7/8" WS & set @ 1970'. Test annulus to 500#. Estab inj rate. POH.
4. TIH w/CICR on 2-7/8" WS & set @ 1970'. Cmt OH w/150 sx C1 "C" neat. PO of CR. Dump 50' cmt on top. Circ w/9.5 ppg GBW (25#/bbl gel). POH. (OH plug).
5. Perf 7" csg @ 1380' w/4 shots.
6. TIH w/FBRC & set @ 1280'. Test annulus to 500#. Estab inj rate. POH.
7. TIH w/CR & set @ 1280'. Test annulus to 500#. Cmt perfs w/150 sx C1 "C" neat. POH. (Base of salt plug).
8. Perf 7" csg @ 595'. Close blind rams. Estab circ out 7" x 8-5/8" annulus if possible.
9. Cmt 7" csg and 7" x 8-5/8" annulus f/surf-595' w/200 sx C1 "C" neat. (Top of salt, shoe and surf plug).
10. Install 4" x 4' steel marker w/well name, well number and well location stenciled or beaded on marker. The marker must be cemented permanently in the ground, and the top should be closed with a screw cap, welding or a cement plug.

General Purpose Worksheet

Subject	TURNER "B" NO. 19		Page No.	Of
File		By	RWC	Date
				10-30-85

8 5/8" X 24# @ 600'
w/ 50 SX
10. 3.077

7" X 20# @ 2022
w/ 100 SX
10. 6.456



TOC @ 221 (calc.)

SALT @ 558-1330'
TOC @ 726' (CALC.)

5. 175, 200, 270
175, 200-270 TOG

2096' TD