MEXICO OIL CONSERVATION COM. SSION

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE C. C. New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed off or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

D C B A  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations  Open Hole  OIL WELL TEST  Natural Prod. Test:  M N O P  A WELL TEST  Natural Prod. Test:  Mary Gasing and Comenting Record  Surr Feet  Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment:  MCF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment:  Choke Size  Method of Testing:  Acid or Fracture Treatment:  Casing Press.  Method of Testing:		Sec.	rator) <b>20</b>	T. 178 R	31E NMPN	<b>A.</b>	Ailq	oat	!
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Top Oil/Gas Pay Name of Prod. Form.  PRODUCING INTERVAL -  Perforations 7120-32, 7136-40, 7244-52  Open Hole Depth Casing Shoe 7497 Depth Tubing 7063  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P load oil used): bbls.oil, bbls water in hrs, min. Size  GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Tubing Date first new Press. Date first new Press. Date first new Open Choke Size Sand): Tubing Date first new Open Choke Size Date first new Open Choke Size Sand): Tubing Date first new Open Choke Size Sand Sand Sand Sand Sand Sand Sand Sand				County. Date Spu	idded	Date Date	Drilling Gor	mpleted .	7466
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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110
Revered 2/1/55

(File the original and 4 copies with the appropriate district office)

MAY 2.3 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.

		Lease Turner "B" SP
Well No. 65	Unit Letter 5 5	T178 R318 Pool Wilders
County Mid	Kind of Lea	se (State, Fed. or Patented) Pederal
If well produc		cation of tanks: Unit # S 20 T178 R 312
		ate Texas-New Mexico Pipeline Company
Address		Box 1510, Midland, Texas
(	Give address to which approve	ed copy of this form is to be sent)
	ransporter of Gas <b>Hone</b>	· ·
Address		Date Connecteded copy of this form is to be sent)
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Remarks:		(Give explanation below)
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