Submit 5 Copies Appropriate District Office DISTRICT1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Drawer DD, Anesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 8741 State of New Mexico $E_1 \frown \gamma$, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



Form C-104 Revised 1-1-89 See In ALI (1919/C) at Bottoin of Page

OCT 18'89

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nc	EQUEST FOR ALLOWABLE AND AUTHORIZ	
	TO TRANSPORT OIL AND NATURAL GA	<u>S</u>

O. C. D. ARTESIA, OFFIC

	ARTESIA, OFFIC		
Operator Well API No.			
llarcorn Oil Co. 30-015-			
P. O. Box 2879, Victoria, Texas 79702			
Reason(s) for Filing (Check proper box) Other (Please explain)			
New Well Change in Transporter of: Change of Operator Name			
Recompletion Oil Dry Gas Effective October 1, 1989 Change in Operator XX Casinghead Gas Condensate			
If change of operator give name Hondo Oil & Gas Company, P. O. Box 2208, Roswell, New Mand atchess of previous operator	lexico 88202		
11. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.		
Turner "B" (B) 67 Grayburg Jackson/7 RV QGSA Federal or Location	Leo29395B		
Unit Letter \underline{L} : 660 Feet From The West Line and 1650 Feet From The	ne <u>South</u> Line		
Section 2() Township 178 Range 31E , NMPM, Eddy	County		
	na i da di		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of the second se	• • • • • • • • • • • • • • • • • • •		
Itone WIW	is jorni is to be senij		
tlame of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of th	is form is to be sent)		
NONE	,		
It will produces oil or liquids, Unit Sco. Twp. Rge. Is gas actually connected? When ? give location of tanks.			
If this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA			
Oil Well Gas Well New Well Workover Deepen Plug Bac	ck Same Res'v Diff Res'v		
Designate Type of Completion - (X) Date Spaulded Date Compl. Ready to Prod. Total Depth PBTD			
Plate Compl. Ready to Prod. Total Depth P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing I	Depth		
Depth Ca	asing Shoe		
TUBING, CASING AND CEMENTING RECORD			
	DEPTH SET SACKS CEMENT		
	ρ. μ.		
	(nt ID-3		
	10-27-89		
V. TEST DATA AND REQUEST FOR ALLOWABLE	che p.		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or	be for full 24 hours.)		
Date First New Oil Run To Tank Date of Year Producing Method (Flow, pump, gas lift, etc.)			
Length of Test Tubing Pressure Casing Pressure Choke S	ize		
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MC	CF		
GAS WELL Actual Prod. Test Bbls. Condensate/MMCF Gravity			
Boils. Condensate/MINICP Gravity	Gravity of Condensate		
l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke S	lize		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION			
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION Division have been complied with and that the information given above			
	Date Approved OCT 2 7 1989		
Date Approved			
Signature By			
U GPALAM REPUT	ORIGINAL SIGNED BY		
Prived Name OFTS 1989 SAS 677 2360 Title MIKE WILLAAMS	TitleMIKE WILLIAMS		
Date Telephone No.	SIRICT I		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and Vt for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.