	NO. OF COPIES RECEIVED	3		· · · ·
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE /	. REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	X E D
	TRANSPORTER OIL	- CARI	•	
	GAS		APR 2 1	79
	OPERATOR /		•	
1.	Operator ARCO Oil and G	as Company -	the first a first a first a first a	······································
	Division of Atlantic Richfield Company ARTESIA, OFFICE			
	Address		•	
	P. O. Box 1/10 Reason(s) for filing (Check proper box	, Hobbs, New Mexico 8824	0 Other (Please explain)	
	New Weil	Change in Transporter of:	Change in Operat	or Name
	Recompletion Oil Dry Gas Gfective: 4-1-79			
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name			
	and address of previous owner			
п.	DESCRIPTION OF WELL AND			-
	Lease Name		me, Including Formation	Kind of Lease
	Location	70 (ees	a Labe Abo	State, Federal or Fee Federal,
	Unit Letter M ; 3	30 Feet From The South Lin	ne and <u>660</u> Feet From '	ma (1):24/-
	Line of Section 20, Township 175 Range 3/E, NMPM, Eddy County			
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Trong TA			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None If well produces off or liquids Unit Sec. Twp. Rge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.			
	If this production is commingled wi	th that from any other lease or pool,		
	Ti tura biogramita to commutered at	that heat any other reade of poor,	give comminging order number:	
łv.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Diff. Hesty
iv.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well		Plug Back Same Res'v. Diff. Hes'v.
łv.	COMPLETION DATA Designate Type of Completio Date Spudded	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
iv.	COMPLETION DATA Designate Type of Completio Date Spudded No Change	on - (X) Date Compl. Ready to Prod.	New Weil Workover Deepen	P.B.T.D.
tv.	COMPLETION DATA Designate Type of Completio Date Spudded	on - (X)	New Well Workover Deepen	
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tv.	COMPLETION DATA Designate Type of Completio Date Spudded No Change Pool	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Weil Workover Deepen Total Depth Top O!!/Gas Pay	P.B.T.D. Tubing Depth
IV.	COMPLETION DATA Designate Type of Completio Date Spudded No Change Pool Perforations	Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Weil Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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3/27/73

All sections of this form must be filled out completely for allow-able on new and recompleted wells.