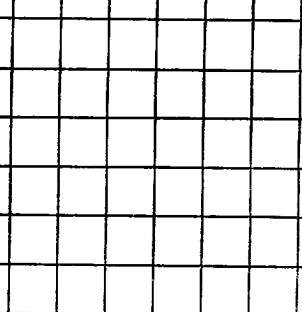




U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029395 (b)
LEASE OR PERMIT TO PROSPECT _____
Mancil E. Turner

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

50-015-05304

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Southern Production Company, Inc.
(Danciger Oil & Refining Company)

Company P. O. Box 670, Fort Worth, Texas Address

Lessor or Tract United States Field Jackson State New Mexico

Well No. 6-B Sec. 20 T. 17S R. 31E Meridian NMPM County Eddy

Location 330 ft. SW of N Line and 1980 ft. E of W Line of Sec. 20, NE NW Elevation 3664.2'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date NOV 14 1951 Signed [Signature]
Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 12, 19 42 Finished drilling July 23, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

			(Denote gas by G)	2878-90	Oil		
No. 1, from	1920-25	to	O&G	No. 4, from	2988-3000	to	Oil
	2700-05		G		3053-65		O&G
No. 2, from	2765-70	to	G	No. 5, from	3338-48	to	Oil
	2780-90		G		3383-94		Oil
No. 3, from	2822-27	to	G	No. 6, from	3407-14	to	O&G

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	528'	50	Halliburton		
7"	2903'	100	"		5 Tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized	with 3,000	gallens from 3414-3427	(below packer set at		3401)	
Acidized	with 1,000	gallens from 3335-3355	(above packer set at		3401)	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from Surface feet to 3447 feet, and from _____ feet to _____ feet.

(Temporary Completion)	DATES	(Final Completion)
April 6, 1942	Put to producing	August 15, 1942

The production for the first 24 hours was 24.0 barrels of fluid of which 100 % was oil; no % emulsion; no % water; and no % sediment. Gravity. °Bé. 37

If gas well, cu. ft. per 24 hours none Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	95		Sand
95	160		Red mud
160	225		Red rock
225	290		Red bed
290	315		Red bed
315	330		Anhydrite
330	350		Red bed
350	375		Line and gyp
375	440		Red rock
440	445		Water sand
445	490		Red rock
490	500		Red rock
500	506		Salt
506	524		Salt and red rock
524	605		Salt
605	675		Salt and gyp
675	830		Salt
830	885		Salt and gyp
885	1065		Salt
1065	1105		Gyp
1105	1230		Salt
1230	1260		Anhydrite
1260	1270		Red bed brick
1270	1490		Anhydrite
1490	1535		Anhydrite and red beds

