

Copy to 13

Form 9-331  
Dec. 1973

5-USGS-ARIZONA  
1-R. J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND

1-PJB, ENGR.  
1-FILE

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☒  
well well

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit ltr. C, 660' FNL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

LC-029420 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

61

10. FIELD OR WILDCAT NAME

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-31E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3764' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit. Pull rods, pump, and tubing. Clean well out to TD, 3588, with a bit and scraper.
2. Pump 330 gals. scale inhibitor and 8 bbls. fresh water down casing and flush with 100 bbls. fresh water.
3. Acidize perfs., 3224-80', with 2000 gals. 7 1/2% HCl NE acid with 1 gal. Corexit 7652 and flush with 30 bbls. fresh water with 1 1/2 gals. Exxon 7652.
4. Put well back on production and observe for 4 to 5 days.
5. Rig back up on well and tag TD.
6. Treat well as follows: circulate hole with fresh water, close casing valve, and pump 200 bbls. fresh water mixed with 165 gals. Exxon 7645 scale inhibitor. Shut well in overnight.
7. Place well on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE 5-11-79

Dale R. Crockett

(This space for Federal or State office use)

APPROVED BY Orig. Sgd. ALBERT R. STALL TITLE ACTING DISTRICT ENGINEER  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ DATE \_\_\_\_\_

MAY 17 1979