

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P.O. Box 1986  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 660' FNL & 1980' FEL, Sec 21, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

60

9. Well API No.

30-015-05318

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Eddy  
New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

06/30/97 MIRU Pool WS #682. Unit got stuck on location.

07/01/97 ND BOP. RIH w/2-3/8" tbg. Tagged @ 3616'. POH w/tbg. RIH w/Baker RBP & set @ 2900'. Tstd csg to 500#. Unset RBP & POH w/RBP. RU HES & ran logging tool to 3202'. RD HES. RIH w/6-1/4" bit on 2-3/8" tbg. Tagged @ 3220'. Pld to 2900'.

07/02/97 RIH w/2-3/8" tbg. Tagged sand @ 3301'. POH & LD 2-3/8" tbg. Moved workstring & rvs unit. Moved in IPC tbg. RIH w/7" Baker J-Lok pkr., on-off tool w/1.5" profile & 92 jts. 2-3/8" IPC tbg to 2895'.

07/07/97 RU HES & pmpd pkr fl. Set pkr. @ 2893'. Acidized open hole zone 2948'-3301' w/7500 gals. 15% Fer-check acid & 1,000# rock salt in 2 stages. ATP 2650# @ 4.1 bpm. MTP 2759# @ 4.7 bpm. ISIP 1805#. 5 min 1535#, 10 min 1505#, 15 min 1458#.

07/10/97 Initial injection rate 400 BWPD @ 0#.

Post TD-3  
1-23-98  
came to well

14. I hereby certify that the foregoing is true and correct

Signed:

*Betty Espe*

Title Production Administrator

Date 01/16/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

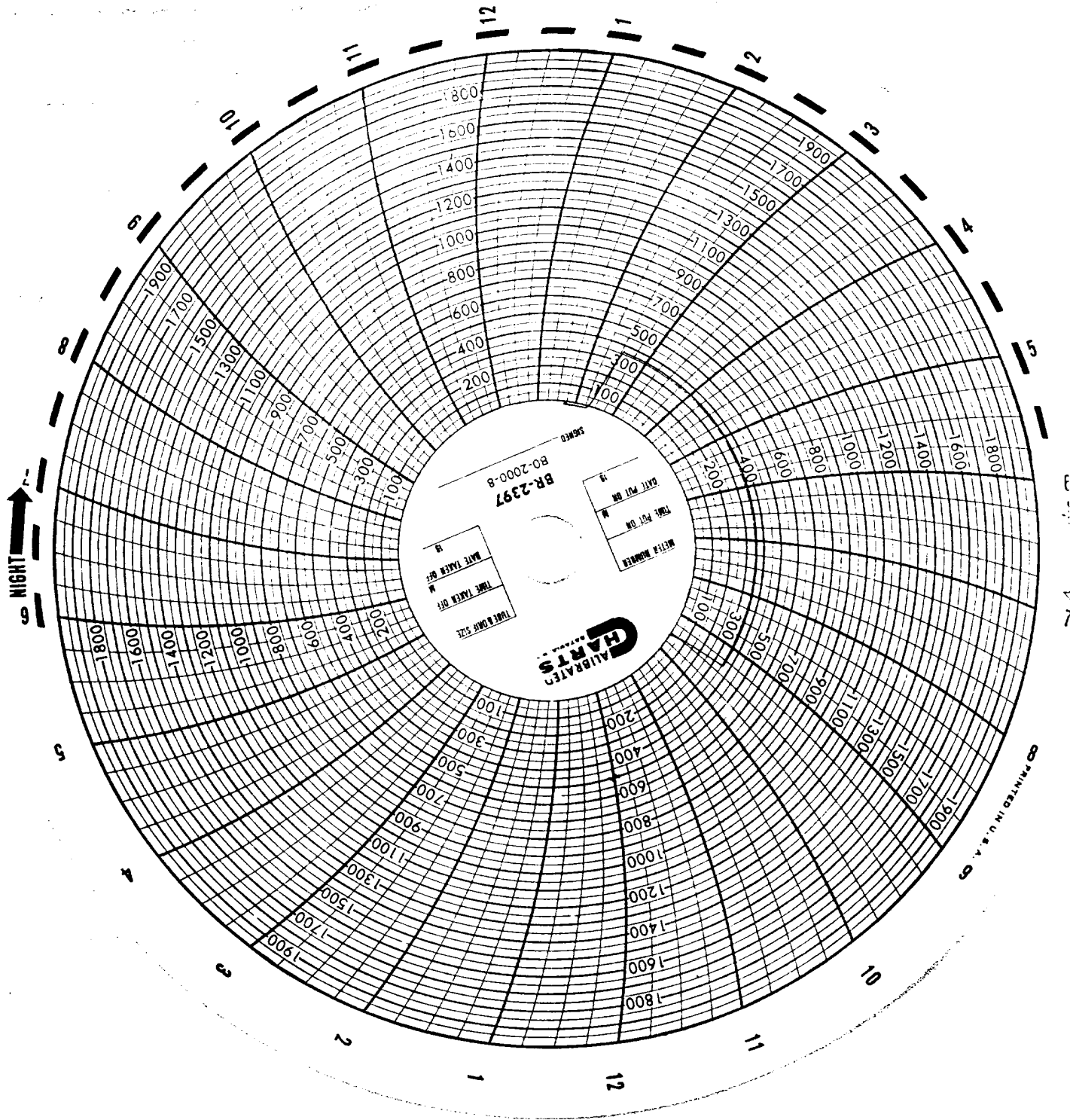
Approved By:

Title

DAVID R. GLASS  
JAN 22 1998

Date

Conditions of approval, if any:



D.M. TREATING

THE WISER  
SKELLY UNIT #60  
UNIT #60  
END TO RUN  
CO.

7-4-97

WISER OIL CO.  
JIM BOWLEY