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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRA		
TRANSPORTER GAS		<u>.</u>	(EDELVED
OPERATOR PRORATION OFFICE			JAM 2 6 1987
Operator Scally Gil Company			V. 52
Address			ARTUUN
Reason(s) for filing (Check proper box	Strates	Other (Please explain)	
New Well	Change in Transporter of:	Omer (1 reads exprass)	
Recompletion Change in Ownership	Oil Dry Go	nsate Christ Lase No	are and Nett No. Hery Wind
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner	Well formerly known is	water a man limit state of	- 43
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		aseease No.
Ekelly Unit	75 4. 1 1. 2.	State, Fed	eral or Fee Federal
Unit Letter ; 6	60 Feet From The South Lin	ne and 1650 Feet Fro	m The West
Line of Section 21 To	wnship 7 Range	NMPM, RAdy	County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi TOXES - Set Me 100		The 1515 - Midling.	
Name of Authorized Transporter of Ca	singhead Gas 🖫 💮 or Dry Gas 🔠		proved copy of this form is to be sent)
Skelly 0.1 Company	- Marja + Pari	- 10 MOS - Zurice, N	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If this production is commingled will. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	10 450 5-1-73
Designate Type of Completi	on - (X)	New Well Workover Deepen	Flug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load of	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Hun To Tanks	Date of Test	Froducing Mothod (1 100), pump, and	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	ICF	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_COLLEGED	
above is true and complete to th	e best of my knowledge and belief.	11	
	1		
THE WAL		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accome tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.
		All sections of this form	must be filled out completely for allow-wells.
Compare of the first		Fill out only Sections I	, II, III, and VI for changes of owner,

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.