

C/S 7

0+5-MMS-Roswell, 1-File, 1-Engr PWS, 1-Foreman EF, 1-Laura Richardson, 1-JA, 1-BW

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY

SEP 07 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

NOV 6 1982

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. O, 720 FSL & 1980 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
LC-029420 (b)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Skelly Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
76  
10. FIELD OR WILDCAT NAME  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
17  
Sec. 21, T-21S, R-31E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3806' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/8/82 Rig up Pengo. Pull rods & pump. Knox treated circ. hole w/ water, spot 2 bbls unichem descaleant across perfs at 2205-2265 - 5 holes. Let set over night. Ran rods & pump. Tested.

10/15/82 Rig up POH w/ rods & tbq. Ran bit & scrapper to 2355'. P.O.H. ran arrow pkr & set @ 2101'. Knox acidized w/ 2500 gals 15% NE-FE acid & 15 ball sealers. Balled out at 4800#, max 4800#, min 1700#, ISIP 1500#, 15 min 1250, Avg rate 4.1 BPM. 78 load, 60 acid, 138 total flowed back.

10/16/82 Ran tbq, rods & pump started pumping. Rig down. Placed well back on production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE November 15, 1982

ACCEPTED FOR RECORD \_\_\_\_\_ (space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID R. GLASS  
CONDITIONS OF APPROVAL SEP 06 1983

DATE

ROSWELL, NEW MEXICO