5-USGS-Artesia

Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-029420
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Skelly Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cother Injection	9. WELL NO.
2. NAME OF OPERATOR	67 (2)
GETTY OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240	Grayburg-Jackson
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T17S, R31E
AT SURFACE: Unit Ltr. L., 1650' FSL & 1980 FEL	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	EddyNM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3771' G.L.
TEST WATER SHUT-OFF	irectionally drilled, give subsurface locations and
7-19/81 Ran bit and scraper. Tag scale @ 3022. @ 0/81 Ran tubing and packer to 3541'. Spotted Spotted 475 gals. 15% NE. Treated open 1 gals. Maximum pressure 1300#, min 1200#, packer, ran B.P., set @ 3253'. Set packer 3237 with 1500 gals. 15% NE. Maximum preplug and packer.	475 gals. Xylene. Let set 1½ hrs. hole 3280-3557 with total of 3000, ISIP 600#, rate 5.3 BPM. Pulled er @ 2969'. Treated perfs from 307
3/81 Pulled and laid down 2 7/8 work string pi	
3/81 Pulled and laid down 2 7/8 work string pi packer on 2 3/8 tubing. Set packer @ 298	
3/81 Pulled and laid down 2 7/8 work string pi packer on 2 3/8 tubing. Set packer @ 298	83'. Rigged down unit.
3/81 Pulled and laid down 2 7/8 work string pi packer on 2 3/8 tubing. Set packer @ 298 4/81 Injecting 150 bbls. @ 200#. Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct	83'. Rigged down unitSet @Ft.
3/81 Pulled and laid down 2 7/8 work string pipacker on 2 3/8 tubing. Set packer @ 2984/81 Injecting 150 bbls. @ 200#. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Area Superints	83'. Rigged down unitSet @Ft.
3/81 Pulled and laid down 2 7/8 work string pipacker on 2 3/8 tubing. Set packer @ 2984/81 Injecting 150 bbls. @ 200#. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct signed Dale R. Crockett	83'. Rigged down unit. Set @Ft. endenmars3/2/81
3/81 Pulled and laid down 2 7/8 work string pipacker on 2 3/8 tubing. Set packer @ 2984/81 Injecting 150 bbls. @ 200#. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TITLE Area Superints	83'. Rigged down unit. Set @Ft. endemmare3/2/81 ice use)

*See Instructions on Reverse Side